



Gorgon Gas Development and Jansz Feed Gas Pipeline

Traffic Management Common User Procedure

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APPENDIX A: COMPLIANCE REPORTING TABLE

TERMS, DEFINITIONS AND ABBREVIATIONS

Terms, definitions and abbreviations used in this document are listed below. These align with the terms, definitions and abbreviations defined in Schedule 2 of the Western Australian Gorgon Gas Development and Jansz Feed Gas Pipeline Ministerial Implementation Statements No. 800 and No. 769 respectively (Statement No. 800 and 769) and the Commonwealth Gorgon Gas Development and Jansz Feed Gas Pipeline Ministerial Approvals (EPBC Reference: 2003/1294, 2008/4178 and 2005/2184).

ABU	Australasia Business Unit
ASBU	Australasia Strategic Business Unit
Construction	Construction includes any Proposal-related (or action-related) construction and commissioning activities within the Terrestrial and Marine Disturbance Footprints, excluding investigatory works such as, but not limited to, geotechnical, geophysical, biological and cultural heritage surveys, baseline monitoring surveys and technology trials.
CUP	Common User Procedure
DEWHA	Commonwealth Department of the Environment, Water, Heritage and the Arts
EPBC Reference: 2003/1294	Commonwealth Ministerial Approval (for the Gorgon Gas Development) as amended or replaced from time to time.
EPBC Reference: 2005/2184	Commonwealth Ministerial Approval (for the Jansz Feed Gas Pipeline) as amended or replaced from time to time.
EPBC Reference: 2008/4178	Commonwealth Ministerial Approval (for the Revised Gorgon Gas Development) as amended or replaced from time to time.
Gorgon Gas Development	The Gorgon Gas Development as approved under Statement No. 800 and EPBC Reference: 2003/1294 and 2008/4178 as amended or replaced from time to time.
Jansz Feed Gas Pipeline	The Jansz Feed Gas Pipeline as approved in Statement No. 769 and EPBC Reference: 2005/2184 as amended or replaced from time to time.
km/h	Kilometres per hour

Marine Disturbance Footprint	The area of the seabed to be disturbed by construction or operations activities associated with the Marine Facilities listed in Condition 14.3 of Statement No. 800 and Condition 12.3 of Statement No. 769 and Condition 11.3 in EPBC Reference: 2003/1294 and 2008/4178 (excepting that area of the seabed to be disturbed by the generation of turbidity and sedimentation from dredging and dredge spoil disposal) as set out in the Coastal and Marine Baseline State Report required under Condition 14.2 of Statement No. 800, Condition 12.2 of Statement No. 769 and Condition 11.2 of EPBC Reference: 2003/1294 and 2008/4178.
Marine Facilities	<p>In relation to Statement No. 800 and EPBC Reference: 2003/1294 and 2008/4178, the Marine facilities are the:</p> <ul style="list-style-type: none">◆ Materials Offloading Facility (MOF)◆ LNG Jetty◆ Dredge Spoil Disposal Ground◆ Offshore Feed Gas Pipeline System and marine component of the shore crossing◆ Domestic Gas Pipeline <p>For the purposes of Statement No. 800, Marine Facilities also include:</p> <ul style="list-style-type: none">◆ Marine upgrade of the existing WAPET landing. <p>In relation to Statement No. 769, Marine Facilities are the Offshore Feed Gas Pipeline System and marine component of the shore crossing.</p>
Operations (Gorgon Gas Development)	In relation to Statement No. 800 and EPBC Reference: 2003/1294 and 2008/4178, for the respective LNG trains, this is the period from the date on which the Gorgon Joint Venturers issue a notice of acceptance of work under the Engineering, Procurement and Construction Management (EPCM) contract, or equivalent contract entered into in respect of that LNG train of the Gas Treatment Plant; until the date on which the Gorgon Joint Venturers commence decommissioning of that LNG train.
Operations (Jansz Feed Gas Pipeline)	In relation to Statement No. 769, for the pipeline, this is the period from the date on which the Proponent issues a notice of acceptance of work under the Engineering, Procurement and Construction Management (EPCM) contract, or equivalent contract entered into in respect of that pipeline: until the date on which the Proponent commences decommissioning of that pipeline.
PGPA	Policy, Government and Public Affairs

Practicable	<p>Practicable means reasonably practicable having regard to, among other things, local conditions and circumstances (including costs) and to the current state of technical knowledge.</p> <p>For the purposes of the conditions of EPBC Reference: 2003/1294 and 2008/4178 which include the term "practicable", when considering whether the plan meets the requirements of these conditions, the Commonwealth Minister will determine what is 'practicable' having regard to local conditions and circumstances including but not limited to personnel safety, weather or geographical conditions, costs, environmental benefit and the current state of scientific and technical knowledge.</p>
Statement No. 748	Western Australian Ministerial Implementation Statement No. 748 (for the Gorgon Gas Development) as amended or replaced from time to time [superseded by Statement No. 800].
Statement No. 769	Western Australian Ministerial Implementation Statement No. 769 (for the Jansz Feed Gas Pipeline) as amended from time to time.
Statement No. 800	Western Australian Ministerial Implementation Statement No. 800 (for the Gorgon Gas Development) as amended from time to time.
Terrestrial Disturbance Footprint (TDF)	The area to be disturbed by construction or operations activities associated with the Terrestrial Facilities listed in Condition 6.3 of Statement No. 800, Condition 6.3 of Statement No. 769 and Condition 5.2 of EPBC Reference: 2003/1294 and 2008/4178, and set out in the Terrestrial and Subterranean Baseline State and Environmental Impact Report required under Condition 6.1 of Statement No. 800, Condition 6.1 of Statement No. 769 and Condition 5.1 of EPBC Reference: 2003/1294 and 2008/4178.
Terrestrial Facilities	<p>In relation to Statement No. 800 and EPBC Reference: 2003/1294 and 2008/4178, the terrestrial facilities are the:</p> <ul style="list-style-type: none">◆ Gas Treatment Plant◆ Carbon Dioxide Injection System◆ Associated Terrestrial Infrastructure forming part of the Proposal◆ Areas impacted for seismic data acquisition◆ Onshore Feed Gas Pipeline System and terrestrial component of the Shore Crossing. <p>In relation to Statement No. 769, terrestrial facilities are the Onshore Feed Gas Pipeline System and terrestrial component of the Shore Crossing, as approved under Statement No. 769.</p>
WAPET	West Australian Petroleum Pty Ltd.
WAPET Landing	Proper name referring to the site of the barge landing existing on the east coast of Barrow Island prior to the date of Statement No. 800.
Windrow	A long, narrow row of vegetation, debris, and some soil created during site preparation and clearing operations.

1.0 INTRODUCTION

The initial Gorgon Gas Development was approved by the Western Australian State Minister for the Environment on 6 September 2007 by way of Ministerial Implementation Statement No. 748 (Statement No. 748) and the Commonwealth Minister for the Environment and Water Resources on 3 October 2007 (EPBC Reference: 2003/1294).

Chevron Australia sought both State and Commonwealth approval for some changes to 'Key Proposal Characteristics' of the Gorgon Gas Development (outlined in Schedule 1 of Statement No. 748). The changes to the Gorgon Gas Development were approved by the Western Australian State Minister for the Environment on 10th August 2009 by way of Ministerial Implementation Statement No. 800 (Statement No. 800) and the Commonwealth Minister for the Environment and Water Resources on 26 August 2009 (EPBC Reference: 2008/4178) as well as varied conditions under EPBC Reference: 2003/1294.

The Jansz Feed Gas Pipeline was approved by the Western Australian State Minister for the Environment on 28 May 2008 by way of Ministerial Implementation Statement No. 769 (Statement No. 769) and the Commonwealth Minister for the Environment and Water Resources on 22 March 2006 (EPBC Reference: 2005/2184).

This Procedure covers the Gorgon Gas Development as approved under Statement No. 800, as approved by EPBC Reference: 2003/1294 and EPBC Reference: 2008/4178. In addition, this Procedure covers the Jansz Feed Gas Pipeline as approved by Statement No. 769 and EPBC Reference: 2005/2184.

This Procedure is a requirement of Western Australian and Commonwealth Ministerial approval conditions.

This Procedure is required under Condition 7.6 (iii) of Statement No. 800 and Statement No. 769 and Condition 6.6.iii of EPBC 2003/1294 and 2008/4178, which is quoted below:

7.6 (iii) Procedures to avoid secondary impacts to fauna as a consequence of risks such as animals being trapped in construction trenches or subject to vehicle strike.

Common User Procedures (CUPs) have been prepared to support a number of the plans required by Western Australian and Commonwealth Ministerial approval conditions, in particular the Terrestrial and Subterranean Environment Protection Plan (Chevron Australia 2009a). These procedures provide the detail on specific environmental issues identified in Ministerial plans/reports. The Terrestrial and Subterranean Environment Protection Plan is required under Condition 7 of Statement No. 800 and Statement No. 769 and Condition 6 of EPBC Reference: 2003/1294 and 2008/4178.

In respect of the Carbon Dioxide Seismic Baseline Survey Works Program, which comprises the only works approved under Statement No. 748 before it was superseded, and under EPBC Reference: 2003/1294 before the Minister approved a variation to it on 26 August 2009, note that under Condition 1A.1 of Ministerial Statement No. 800 and Condition 1.4 of EPBC Reference: 2003/1294 and 2008/4178 this Program is authorised to continue for six months subject to the existing approved plans, reports, programs and systems for the Program, and the works under the Program are not the subject of this Plan.

1.1 Scope

This Procedure applies to all vehicle and equipment movement undertaken on Barrow Island for the Gorgon Gas Development and Jansz Feed Gas Pipeline.

Any matter specified in this Procedure is relevant to the Gorgon Gas Development or Jansz Feed Gas Pipeline only if that matter relates to the specific activities or facilities associated with that particular development.

This Procedure which meets the conditions of EPBC Reference: 2003/1294 and 2008/4178 shall be read and interpreted as only requiring implementation under EPBC Reference: 2003/1294 and 2008/4178 for managing the impacts of the Gorgon Gas Development on, or protecting the EPBC Act matter listed in Terrestrial and Subterranean Baseline State and Environmental Impact Report (Chevron Australia 2009a). The implementation of matters required only to meet the requirements of Ministerial Statement No. 800 (and No.769) are not the subject of the EPBC Reference: 2003/1294 and 2008/4178.

1.2 Objectives

The objectives of this Procedure are to limit, in relation to vehicle and equipment movement undertaken on Barrow Island, injury or death of fauna from vehicle collisions.

1.3 Relevant Documents

The following Chevron Australia documents relate to this Procedure:

- ◆ Terrestrial and Subterranean Baseline State and Environmental Impact Report (Chevron Australia 2009b)
- ◆ Terrestrial and Subterranean Environment Protection Plan (Chevron Australia 2009a)
- ◆ Terrestrial and Subterranean Environment Monitoring Program (Chevron Australia 2009c)
- ◆ Fire Management Plan (Chevron Australia 2009d)
- ◆ Barrow Island Weed Hygiene Common User Procedure (Chevron Australia 2009e)
- ◆ Vegetation Clearing and Audit Common User Procedure (Chevron Australia 2009f)
- ◆ Fauna Handling and Management Common User Procedure (Chevron Australia 2009)
- ◆ Post-Construction Rehabilitation Plan (Chevron Australia 2009g)
- ◆ ASBU – Barrow Island - Off Road Driving Procedure (Chevron Australia 2007).

2.0 PROCEDURES

The following measures will assist in decreasing impacts to fauna on Barrow Island through vehicle strikes:

- ◆ Barrow Island traffic awareness through a site induction process and toolbox meetings
- ◆ Adherence to speed limits and access restrictions on Barrow Island
- ◆ Removal of carcasses from roads as soon as practicable to minimise the congregation of predators on roads. The Fauna Handling and Management Common User Procedure (Chevron Australia 2009) details the requirements for handling any animals injured or killed as a result of a vehicle strike.
- ◆ Drivers to check for animals sheltering under a parked vehicle immediately prior to driving the vehicle. The Fauna Handling and Management Common User Procedure (Chevron Australia 2009) details the requirements for interactions with vertebrate fauna.

These measures are given in more detail in the sections below. These sections include measures required in respect of the matters of NES listed in the Terrestrial and Subterranean Baseline State and Environmental Impact Report (Chevron Australia 2009b), as required by Condition 3.2.1 of EPBC Reference: 2003/1294 and 2008/4178.

2.1 Inductions

Personnel can only drive on Barrow Island if they have:

- ◆ a current and valid Western Australian driver's licence or equivalent
- ◆ completed a Chevron Australia-approved driving course
- ◆ completed a Chevron Australia-approved Gorgon Gas Development and Jansz Feed Gas Pipeline site induction
- ◆ completed Barrow Island on-site driver awareness training.

Records of personnel who are approved to drive on Barrow Island will be maintained.

2.2 Vehicle Speed

The following maximum speed limits apply to vehicular travel on Barrow Island:

- ◆ 60 km/h on roads dawn until dusk*
- ◆ 40 km/h on roads dusk until dawn*
- ◆ 40 km/h on designated narrow roads and tracks
- ◆ 40 km/h when off road at all times
- ◆ 20 km/h where work crews are operating
- ◆ 20 km/h in the Gas Treatment Plant site and Construction Village at all times
- ◆ 20 km/h when passing walkers, joggers or cyclists at all times
- ◆ 5 km/h when overtaking personnel along the Onshore Feed Gas Pipeline corridor.

* The red light flashing on the Barrow Island oilfield communication tower signifies 'dusk until dawn'.

Speed is to be reduced when driving conditions are degraded or where the clear vision of an operator of any vehicle or equipment is compromised, such as in excessively dusty or wet weather conditions.

2.3 Off Road

Personnel do not require special permits to drive on roads or facilities maintained exclusively, or in part, for the purpose of the construction and/or operation of the Gorgon Gas Development and Jansz Feed Gas Pipeline. These roads and facilities will be identified during inductions.

An appropriate internal permit must be obtained for driving in any areas that are not designated roads or facilities. This includes but is not limited to:

- ◆ vegetated areas for which clearing is authorised but not completed
- ◆ areas outside the verge, edge or grader windrow of roads
- ◆ areas outside any well lease location boundary as marked by grader clearing
- ◆ areas identified as being revegetated
- ◆ any beaches and claypans
- ◆ where road signs indicate that the road is closed.

Any matter specified in this Procedure is relevant to the Gorgon Gas Development or Jansz Feed Gas Pipeline only if that matter relates to the specific activities or facilities associated with that particular development.

This Procedure which meets the conditions of EPBC Reference: 2003/1294 and 2008/4178 shall be read and interpreted as only requiring implementation under EPBC Reference: 2003/1294 and 2008/4178 for managing the impacts of the Gorgon Gas Development on, or protecting the EPBC Act matter listed in Terrestrial and Subterranean Baseline State and Environmental Impact Report (Chevron Australia 2009b). The implementation of matters required only to meet the requirements of Ministerial Statement No. 800 (and No.769) are not the subject of the EPBC Reference: 2003/1294 and 2008/4178.

3.0 REPORTING AND REVIEW

3.1 Reporting

3.1.1 Compliance Reporting

Condition 4 of Statement No. 800 and Condition 2 of EPBC Reference: 2003/1294 and 2008/4178 requires Chevron Australia to submit a Compliance Assessment Report annually to address the previous 12-month period. Condition 4 of Statement No. 769 and Condition 5 of EPBC Reference: 2005/2184 similarly require that Chevron Australia submit an Audit Compliance Report on an annual basis, for the previous 12-month period. An audit table is provided in Appendix B to assist with auditing for compliance with this Plan for Statement No. 800, EPBC Reference: 2003/1294 and 2008/4178 and Statement No. 769. This Plan is not required under EPBC Reference: 2005/2184 therefore, compliance reporting is not required to meet this condition.

3.1.2 Environmental Performance Reporting

Condition 5.1 of Statement No. 800, Statement No. 769 and Condition 4 of EPBC Reference: 2003/1294 and 2008/4178 require that Chevron Australia submits an Environmental Performance Report to the Western Australian Minister for the Environment and to the Commonwealth DEWHA respectively, on an annual basis, for the previous 12-month period.

In addition, under Condition 5.3 of Statement No. 800 and Statement No. 769 and Condition 4.2 for EPBC Reference: 2003/1294 and 2008/4178 every five years from the date of the first annual Report, Chevron Australia shall submit to the Western Australian Minister for the Environment an Environmental Performance Report covering the previous five year period.

Specific details on the content of the Environmental Performance Report are defined in Condition 5.2 and Schedule 3 of Statement No. 800, Condition 5.2 of Statement No. 769 and Schedule 3 of EPBC Reference: 2003/1294 and 2008/4178.

The information in the Environmental Performance Report will also partly meet the requirements of condition 3.7 of EPBC Reference: 2003/1294 and 2008/4178.

3.1.3 Routine Reporting

The Terrestrial and Subterranean Environment Protection Plan (Chevron Australia 2009a) documents the routine reporting and documentation requirements.

Records of fauna injury or mortality will be kept on an internal Chevron Australia database; further information on record keeping is provided in the Fauna Handling and Management Common User Procedure (Chevron Australia 2009). Understanding the impacts of fauna casualties on the local (vertebrate fauna) population will be monitored as part of the mammal monitoring program under the Terrestrial and Subterranean Environment Monitoring Program (Chevron Australia 2009c). Lessons learnt that may reduce further impacts to fauna by traffic can feed back into the management of traffic as required, and as part of the adaptive framework of the Environment Protection Plan (Chevron Australia 2009a).

For the purpose of assessing vehicle strike data, the total distance travelled by vehicles during the construction and operation of the Gorgon Gas Development and Jansz Feed Gas Pipeline will be routinely reported internally.

3.1.4 Incident Reporting

Chevron Australia has prepared the ASBU Emergency Management Process (Chevron Australia 2007a) and Incident Investigation and Reporting Process (Chevron Australia 2008), which it internally requires its employees, contractors, etc. to follow in the event of environmental incidents. These processes will also be internally applied to environmental incidents identified in this Plan, where this is appropriate and reasonably practicable.

3.2 Review

Chevron Australia is committed to conducting activities in an environmentally responsible manner and aims to implement best practice environmental management as part of a program of continuous improvement. This commitment to continuous improvement means Chevron Australia will review this Procedure every five years and more often as required (e.g. in response to new information).

Reviews will address matters such as the overall design and effectiveness of the Procedure, progress in environmental performance, changes in environmental risks, changes in business conditions, and any relevant emerging environmental issues.

If the Procedure no longer meets the aims, objectives or requirements of the Procedure, if works are not appropriately covered by the Procedure, or measures are identified to improve the Procedure, Chevron Australia may submit an amendment or addendum to the Procedure to the Minister for approval under Condition 36 of Statement No. 800 and Condition 21 of Statement No. 769.

If Chevron Australia wishes to carry out an activity otherwise than in accordance with the Plan, Chevron will update the Plan and submit it for approval by the Minister in accordance with Condition 13 of EPBC Reference: 2003/1294 and 2008/4178 or Condition 6 of EPBC Reference: 2005/2184. The Commonwealth Minister may also direct Chevron Australia to revise the Plan under condition 26 of EPBC Reference: 2003/1294 and 2008/4178.

4.0 REFERENCES

- Chevron Australia. 2007. *ASBU – Barrow Island - Off Road Driving Procedure*. Chevron Australia, Perth Western Australia. (OE-03.07.12)
- Chevron Australia. 2007a. *ASBU Emergency Management Process*. Chevron Australia, Perth, Western Australia. (OE-11.01.01)
- Chevron Australia. 2008. *Incident Investigation and Reporting*. Chevron Australia, Perth, Western Australia. (OE-09.00.01)
- Chevron Australia. 2009. *Gorgon Gas Development and Jansz Feed Gas Pipeline Fauna Handling and Management Common User Procedure*. Chevron Australia, Perth, Western Australia. (G1-PP-HES-PRC-0009)
- Chevron Australia. 2009a. *Gorgon Gas Development and Jansz Feed Gas Pipeline Terrestrial and Subterranean Environment Protection Plan*. Chevron Australia, Perth, Western Australia. (G1-NT-PLNX0000294)
- Chevron Australia. 2009b. *Gorgon Gas Development and Jansz Feed Gas Pipeline Terrestrial and Subterranean Baseline State and Environmental Impact Report*. Chevron Australia, Perth, Western Australia. (G1-TE-H-0000-REPX027)
- Chevron Australia. 2009c. *Gorgon Gas Development and Jansz Feed Gas Pipeline Terrestrial and Subterranean Environment Monitoring Program*. Chevron Australia, Perth, Western Australia. (G1-NT-PLNX0000309)
- Chevron Australia. 2009d. *Gorgon Gas Development and Jansz Feed Gas Pipeline Fire Management Plan*. Chevron Australia, Perth, Western Australia. (G1-NT-PLNX0000272)
- Chevron Australia. 2009e. *Gorgon Gas Development and Jansz Feed Gas Pipeline Barrow Island Weed Hygiene Common User Procedure*. Chevron Australia, Perth, Western Australia. (G1-PP-HES-PRC-0016)
- Chevron Australia. 2009f. *Gorgon Gas Development and Jansz Feed Gas Pipeline Vegetation Clearing and Audit Common User Procedure*. Chevron Australia, Perth, Western Australia. (G1-PP-HES-PRC-0012)
- Chevron Australia. 2009g. *Gorgon Gas Development and Jansz Feed Gas Pipeline Post-Construction Rehabilitation Management Plan*. Chevron Australia, Perth, Western Australia. (G1-NT-PLNX0000303)
- Commonwealth Government of Australia, Assistant Secretary Environmental Assessment Branch, Anne-Marie Delahunt. 2006. *Decision to Approve the taking of an Action – Jansz Feed Gas Pipeline (EPBC Reference: 2005/2184)*, 22 March 2006. Canberra, Australian Capital Territory.

Commonwealth Government of Australia, Minister for the Environment and Water Resources, Malcolm Turnbull, 2007. *Approval – Gorgon Gas Development (EPBC Reference: 2003/1294)*, 3 October 2007. Canberra, Australian Capital Territory.

Commonwealth Government of Australia, Minister for the Environment, Water, Heritage and the Arts, Peter Garrett. 2009. *Approval – Gorgon Gas Development (EPBC Reference: 2008/4178)*, 26 August 2009. Canberra, Australian Capital Territory.

Government of Western Australia, Minister for the Environment, David Templeman MLA. 2007. *Statement that a Proposal may be Implemented - Gorgon Gas Development: Barrow Island Nature Reserve (Ministerial Statement No. 748)*, 6 September 2007. Perth, Western Australia.

Government of Western Australia, Minister for the Environment, David Templeman MLA. 2008. *Statement that a Proposal may be Implemented – Jansz Feed Gas Pipeline: Barrow Island Nature Reserve (Ministerial Statement No. 769)*, 28 May 2008. Perth, Western Australia.

Government of Western Australia, Minister for the Environment, Youth, Donna Faragher JP MLC. 2009. *Statement that a Proposal may be Implemented – Gorgon Gas Development Revised and Expanded Proposal: Barrow Island Nature Reserve (Ministerial Statement No. 800)*, 10 August 2009. Perth, Western Australia.

APPENDIX A: COMPLIANCE REPORTING TABLE

Section No.	Actions	Timing
2.0	<p>Impacts to fauna through vehicle strikes on Barrow Island is to be limited by:</p> <ul style="list-style-type: none"> ◆ driver education through site induction process and toolbox meetings ◆ adhering to speed limits and access restrictions on Barrow Island ◆ removing carcasses from roads as soon as practicable to minimise the congregation of predators on roads. The Fauna Handling and Management Common User Procedure (Chevron Australia 2009) details the requirements for handling any animals injured or killed as a result of a vehicle strike ◆ checking for animals sheltering under a parked vehicle immediately prior to driving the vehicle. The Fauna Handling and Management Common User Procedure (Chevron Australia 2009) details the requirements for interactions with vertebrate fauna. 	All Phases
2.1	<p>Personnel can only drive on Barrow Island if they have:</p> <ul style="list-style-type: none"> ◆ a current and valid Western Australian driver's license or equivalent ◆ completed a Chevron Australia-approved driving course ◆ completed a Chevron Australia-approved Gorgon Gas Development and Jansz Feed Gas Pipeline site induction ◆ completed Barrow Island on-site driver awareness training. 	All Phases
2.1	Records of personnel who are approved to drive on Barrow Island will be maintained.	All Phases
2.3	Personnel do not require special permits to drive on roads or facilities maintained exclusively, or in part, for the purpose of the construction and/or operation of the Gorgon Gas Development and Jansz Feed Gas Pipeline. These roads and facilities will be identified during inductions.	All Phases
2.3	<p>An appropriate internal permit must be obtained for driving in any areas that are not designated roads or facilities. This includes but is not limited to:</p> <ul style="list-style-type: none"> ◆ vegetated areas for which clearing is authorised but not completed ◆ areas outside the verge, edge or grader windrow of roads ◆ areas outside any well lease location boundary as marked by grader clearing ◆ areas identified as being revegetated ◆ any beaches and claypans ◆ where road signs indicate that the road is closed. 	All Phases
3.1.3	Records of fauna injury or mortality will be kept on an internal Chevron Australia database.	All Phases