



Gorgon Gas Development:

EPBC Reference: 2003/1294 (as amended)
and EPBC Reference: 2008/4178
Compliance Report 2010

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TERMS, DEFINITIONS AND ABBREVIATIONS

Terms, definitions and abbreviations used in this document are listed below. The terms, definitions and abbreviations defined in Schedule 2 of EPBC 2003/1294 and 2008/4178 have the same meaning where used in this Compliance Assessment Report.

BICC	Barrow Island Coordination Council (as established under Schedule 1 of the <i>Barrow Island Act 2003 (WA)</i>)
CDEEP	Construction Dredging Environmental Expert Panel
CO ₂	Carbon Dioxide
CR	Compliance Report
DEC	Western Australian Department of Environment and Conservation
DEWHA	Commonwealth Department of the Environment, Water, Heritage and the Arts
DMP	Western Australian Department of Mines and Petroleum
DoF	Western Australian Department of Fisheries
DoT	Western Australian Department of Transport
DoW	Western Australian Department of Water
DSB	Dampier Supply Base
EIS/ERMP	Environmental Impact Statement/Environmental Review and Management Programme (for the Proposed Gorgon Gas Development dated September 2005) as amended or supplemented from time to time.
EP Act	Western Australian <i>Environmental Protection Act 1986</i>
EPA	Western Australian Environmental Protection Authority
EPBC Act	Commonwealth <i>Environment Protection and Biodiversity Conservation Act 1999</i>
EPBC Reference: 2003/1294	Commonwealth Ministerial Approval (for the Gorgon Gas Development) as amended or replaced from time to time.
EPBC Reference: 2008/4178	Commonwealth Ministerial Approval (for the Revised Gorgon Gas Development) as amended or replaced from time to time.
GIS	Geographic Information System
Gorgon Gas Development	The Gorgon Gas Development as approved under EPBC 2003/1294 and 2008/4178 as amended or replaced from time to time.
ha	Hectares
HDD	Horizontal Directional Drilling

IBC	Intermediate Bulk Containers
km	Kilometre
LNG	Liquefied Natural Gas
Min for Env	Australian Federal Minister for Sustainability, Environment, Water, Population and Communities (or authorised delegate)
MOF	Materials Offloading Facility
MSDS	Material Safety Data Sheet. A widely used system for cataloguing information on substances, such as chemicals, chemical compounds, and chemical mixtures. MSDS information may include instructions for the safe use and potential hazards associated with a particular material or product.
MTEP	Marine Turtle Expert Panel
MTPA	Million Tonnes Per Annum
N/A	Not Applicable
NIS	Non-indigenous Species
OEPA	Office of Environmental Protection Authority
PER	Public Environmental Review for the Gorgon Gas Development Revised and Expanded Proposal dated September 2008, as amended or supplemented from time to time.
PGPA	Policy, Government and Public Affairs
QEP	Quarantine Expert Panel
QMS	Quarantine Management System
RO	Reverse Osmosis
Statement No. 748	Western Australian Ministerial Implementation Statement No. 748 (for the Gorgon Gas Development) as amended from time to time [superseded by Statement No. 800]
Statement No. 800	Western Australian Ministerial Implementation Statement No. 800 (for the Gorgon Gas Development) as amended from time to time.
TAPL	Texaco Australia Pty Ltd
WA	Western Australia
WAPET Landing	Proper name referring to the site of the barge landing existing on the east coast of Barrow Island prior to the date of Statement No. 800.

EXECUTIVE SUMMARY

Chevron Australia Pty Ltd (Chevron Australia), as the Proponent for the Gorgon Gas Development, was issued with EPBC Reference: 2003/1294 (as amended) (this superseded the previous EPBC Reference: 2003/1294) and EPBC Reference: 2008/4178 on 10 August 2009.

Under Condition 2 of EPBC 2003/1294 and 2008/4178, a Compliance Report (the Report) is required to be submitted annually. This Report addresses the status and compliance of the Gorgon Gas Development with the Conditions referred to in EPBC 2003/1294 and 2008/4178 for works carried out in the period 10 August 2009 to 9 August 2010.

In accordance with Condition 2.3 of EPBC 2003/1294 and 2008/4178, the annual Compliance Reports for these approvals are being provided together as a single document (this Report).

During the reporting period, Chevron Australia and the Office of the Environmental Protection Agency (OEPA) conducted audits of the Conditions of Statement No. 800.

Chevron Australia has complied with the Conditions referred to in EPBC 2003/1294 and 2008/4178 during the reporting period with the exceptions of those matters identified in the Compliance Assessment Audit Table (Table 4-1), which were predominately procedural, and included elements of the following:

- Condition 6.7 – implement Terrestrial and Subterranean Environment Protection Plan and Fauna Handling and Management Common User Procedure
- Condition 8.5 – implement Terrestrial and Marine Quarantine Management System and Weed Hygiene Common User Procedure
- Condition 9.6 – implement Fire Management Plan
- Condition 12.6 – implement Long-term Marine Turtle Management Plan
- Condition 13.6 – implement Marine Facilities Construction Environmental Management Plan
- Condition 20.4 – implement Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan.

Corrective and preventative actions are also described in Table 4-1 where relevant.

In compliance with Condition 2 of EPBC 2003/1294 and 2008/4178, Chevron Australia is reporting for the first time under EPBC 2003/1294 and 2008/4178.

1.0 Introduction

This Report addresses the status and compliance of the Gorgon Gas Development with the Conditions referred to in EPBC 2003/1294 and 2008/4178. This Report has been prepared for the purpose of meeting the requirements of Condition 2 of EPBC 2003/1294 and 2008/4178.

1.1 Scope of this Report

Condition 2.1 of EPBC 2003/1294 and 2008/4178 requires Chevron Australia (as the person taking the action) to submit annually a Compliance Report for the previous twelve-month period, and states that the report must:

- be endorsed by the Managing Director for the person taking the action or a person approved in writing by the Department, delegated to sign on behalf of the Managing Director
- include a statement as to whether the person taking the action has complied with the conditions
- identify any non-compliances and describe corrective and preventative actions taken
- make the final report publicly available on the internet within 30 days of it being submitted to the Minister.

In accordance with Condition 2.3 of EPBC 2003/1294 and 2008/4178, the annual Compliance Reports for these approvals are being provided together as a single document (this Report).

The period relevant to this Report includes works carried out in the period 10 August 2009 to 9 August 2010.

The scope of this Report is the Conditions of EPBC 2003/1294 and 2008/4178.

1.2 Proponent

Pursuant to EPBC 2003/1294 and 2008 /4178, Chevron Australia is the person taking the action for the Gorgon Gas Development on behalf of the following companies (collectively known as the Gorgon Joint Venturers):

- Chevron Australia Pty Ltd
- Chevron (TAPL) Pty Ltd
- Shell Development (Australia) Proprietary Limited
- Mobil Australia Resources Company Pty Limited
- Osaka Gas Gorgon Pty Ltd
- Tokyo Gas Gorgon Pty Ltd
- Chubu Electric Power Australia Pty Ltd.

1.3 Gorgon Gas Development Description

Chevron Australia proposes to develop the gas reserves of the Greater Gorgon Area (Figure 1-1).

Subsea gathering systems and subsea pipelines will be installed to deliver feed gas from the Gorgon and Jansz–lo gas fields to the west coast of Barrow Island. The feed gas pipeline system will be buried as it traverses from the west coast to the east coast of the Island where the system will tie in to the Gas Treatment Plant located at Town Point. The Gas Treatment

Plant will comprise three Liquefied Natural Gas (LNG) trains capable of producing a nominal capacity of five Million Tonnes Per Annum (MTPA) per train. The Gas Treatment Plant will also produce condensate and domestic gas. Carbon dioxide (CO₂), which occurs naturally in the feed gas, will be separated during the production process. As part of the Gorgon Gas Development, Chevron Australia will inject the separated CO₂ into deep formations below Barrow Island. The LNG and condensate will be loaded from a dedicated jetty offshore from Town Point and then transported by dedicated carriers to international markets. Gas for domestic use will be exported by a pipeline from Town Point to the domestic gas collection and distribution network on the mainland (Figure 1-2).

The Gorgon gas field is located approximately 130 km and the Jansz–lo field approximately 200 km off the north-west coast of Western Australia. Barrow Island is located off the Pilbara coast 85 km north-north-east of the town of Onslow and 140 km west of Karratha. The Island is approximately 25 km long and 10 km wide and covers 23 567 ha. It is the largest of a group of islands, including the Montebello and Lowendal Islands.

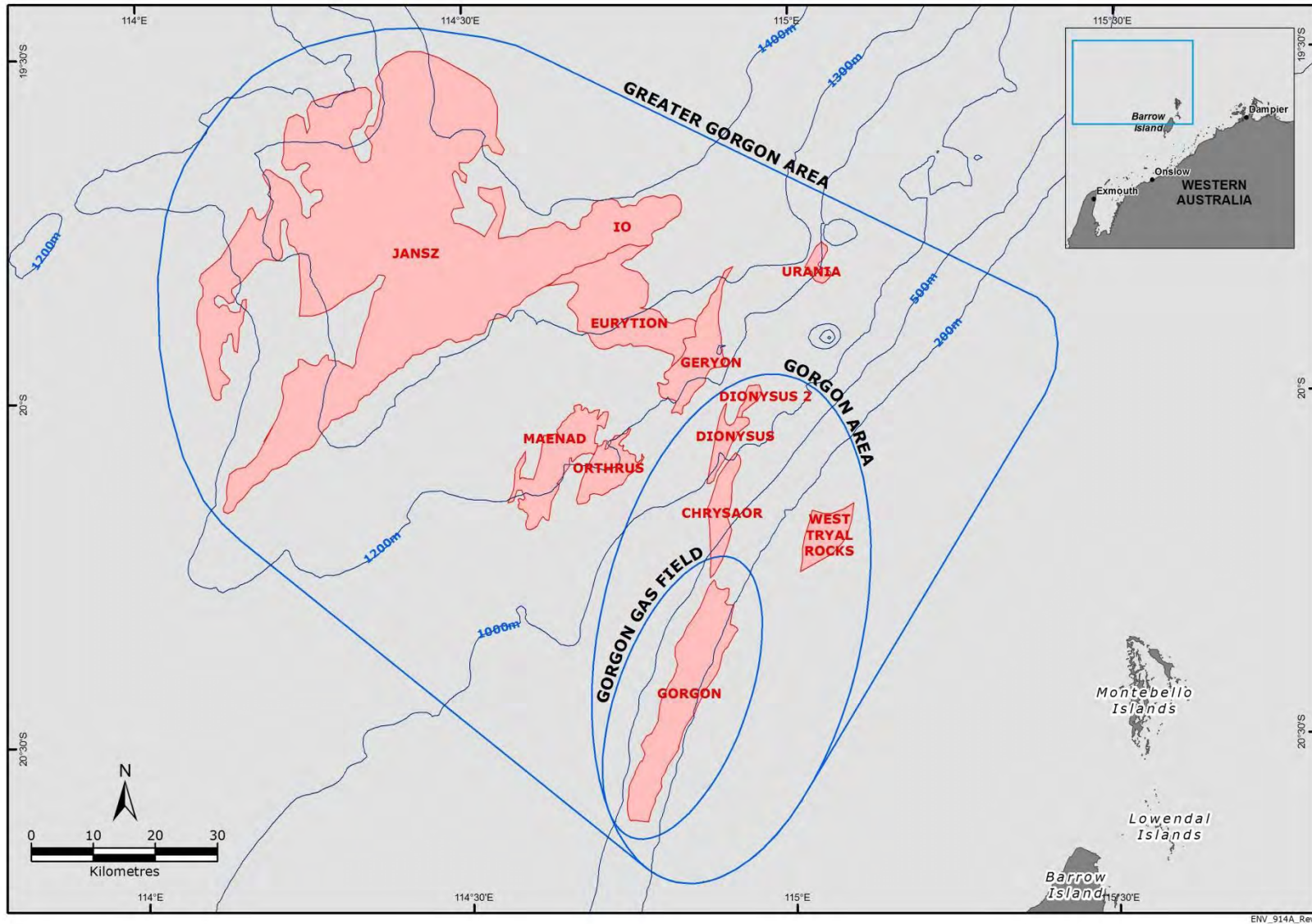


Figure 1-1 Location of Greater Gorgon Area

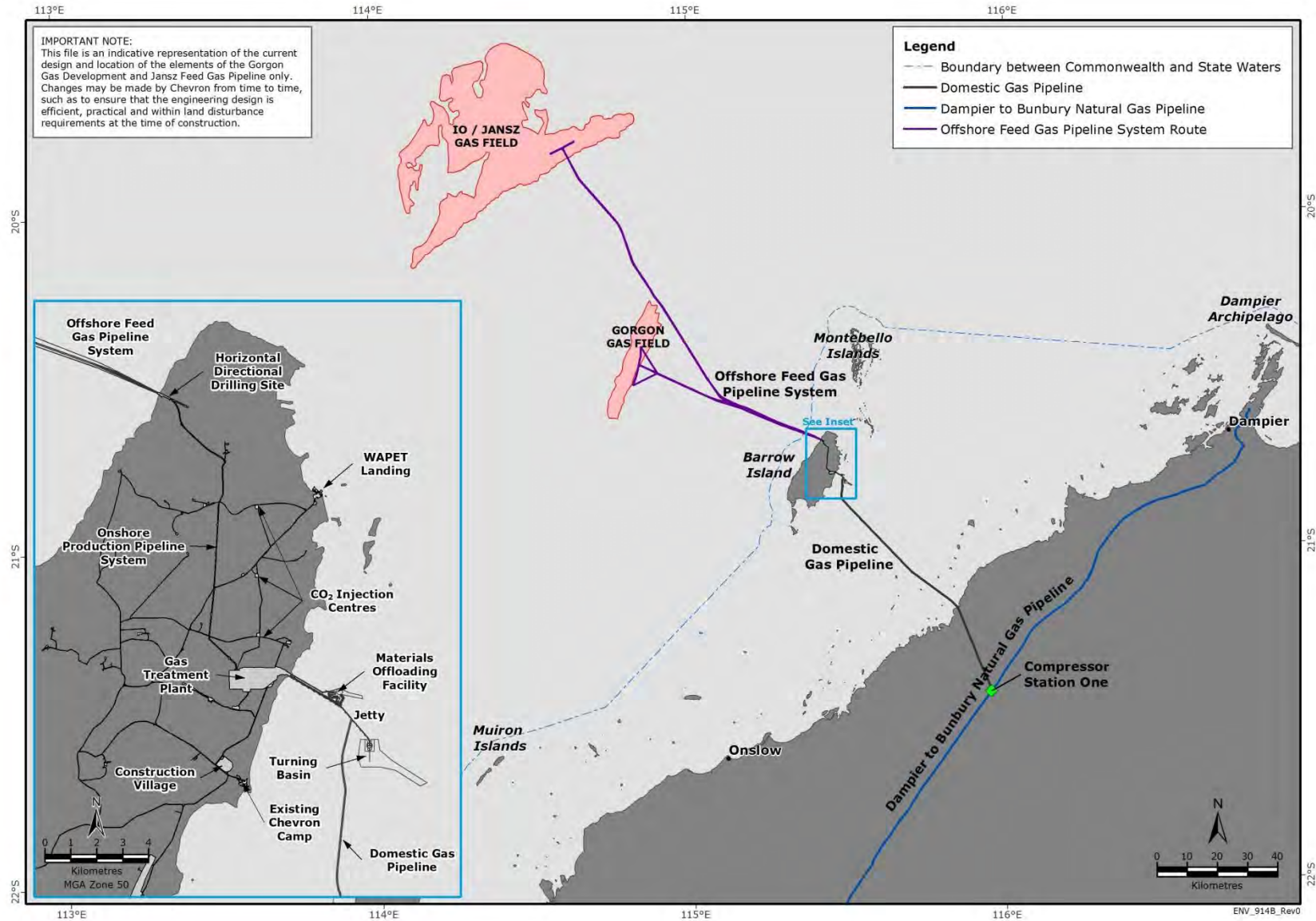


Figure 1-2 Location of the Gorgon Gas Development and Jansz Feed Gas Pipeline

1.4 Environmental Approval to Implement the Project

The initial Gorgon Gas Development was assessed through an Environmental Impact Statement/Environmental Review and Management Programme (EIS/ERMP) assessment process (Chevron Australia 2005, 2006).

The initial Gorgon Gas Development was approved by the Western Australian State Minister for the Environment on 6 September 2007 by way of Ministerial Implementation Statement No. 748 (Statement No. 748) and the Commonwealth Minister for the Environment and Water Resources on 3 October 2007 (EPBC Reference: 2003/1294).

In May 2008, under section 45C of the Western Australian *Environmental Protection Act 1986* (EP Act), the Environmental Protection Authority (EPA) approved some minor changes to the Gorgon Gas Development that it considered 'not to result in a significant, detrimental, environmental effect in addition to, or different from, the effect of the original proposal' (EPA 2008). The approved changes are:

- excavation of a berthing pocket at the Barge (WAPET) Landing facility
- installation of additional communications facilities (microwave communications towers)
- relocation of the seawater intake
- modification to the seismic monitoring program.

In September 2008, Chevron Australia sought both State and Commonwealth approval through a Public Environment Review (PER) assessment process (Chevron Australia 2008) for the Revised and Expanded Gorgon Gas Development to make some changes to 'Key Proposal Characteristics' of the initial Gorgon Gas Development, as outlined below:

- addition of a five MTPA LNG train, increasing the number of LNG trains from two to three
- expansion of the CO₂ Injection System, increasing the number of injection wells and surface drill locations
- extension of the causeway and the Materials Offloading Facility (MOF) into deeper water.

The Revised and Expanded Gorgon Gas Development was approved by the Western Australian State Minister for the Environment on 10 August 2009 by way of Ministerial Implementation Statement No. 800 (Statement No. 800). Statement No. 800 also superseded Statement No. 748 as the approval for the initial Gorgon Gas Development. Statement No. 800 therefore provides approval for both the initial Gorgon Gas Development and the Revised and Expanded Gorgon Gas Development, which together are known as the Gorgon Gas Development.

On 26 August 2009, the then Commonwealth Minister for the Environment, Heritage and the Arts issued approval for the Revised and Expanded Gorgon Gas Development (EPBC Reference: 2008/4178) and varied the conditions for the initial Gorgon Gas Development (EPBC Reference: 2003/1294).

Since the Revised and Expanded Gorgon Gas Development was approved, further minor changes have also been made and/or approved to the Gorgon Gas Development and are now also part of the Development. Further changes may also be made/approved in the future.

2.0 Overview of Project Activity During the Reporting Period

There has been significant progress on the Gorgon Gas Development since first construction works started on Barrow Island in December 2009.

The Gorgon Gas Development remains on schedule for first gas in 2014 and continues to make significant progress in key areas such as Barrow Island accommodation, site preparation, logistics and with procurement and letting of contracts.

The dredging program is well underway, as is construction of the Materials Offloading Facility (MOF).

Plant site preparation is also advancing with the plant site now effectively cleared; work is also well underway for the Horizontal Directional Drilling (HDD) program.

There are now more than 1400 people working on or near shore to the Island. Immediately off Barrow Island, some 35 plus vessels are engaged in dredging, logistics, construction and environmental monitoring.

Bridging power, water and sewage facilities are currently being installed and commissioned.

In addition, several offshore facility construction contracts and purchase orders were recently awarded, including the Northern Scarp route preparation, rock supply and rock installation for stabilisation of the Gorgon Gas Development's offshore pipelines and umbilicals.

The following plans were under development during the reporting period:

- Offshore Gas Pipeline Installation Management Plan (Chevron Australia 2009)
- Reservoir Carbon Dioxide Injection System Monitoring Program (Chevron Australia 2009a).

The Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 0 (Chevron Australia 2010) was submitted but had not been approved at the end of the reporting period.

At the end of the reporting period, 21 plans, reports, systems and programs had been submitted and approved under EPBC 2003/1294 and 2008/4178:

- Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (Chevron Australia 2009b)
- Terrestrial and Subterranean Environment Protection Plan Revision 2 (Chevron Australia 2010a), including the:
 - Vegetation Clearing and Audit Common User Procedure Revision 1 (Chevron Australia 2009c)
 - Fauna Handling Common User Procedure Revision 1 (Chevron Australia 2009d)
 - Traffic Management Common User Procedure Revision 1 (Chevron Australia 2009e)
- Terrestrial and Subterranean Environment Monitoring Program Revision 1 (Chevron Australia 2009f)
- Terrestrial and Quarantine Management System Revision 1 (QMS) (Chevron Australia 2009g), including the
 - Weed Hygiene Common User Procedure Revision 1 (Chevron Australia 2009h)
 - Non-Indigenous Species Management Procedure Revision 0 (Chevron Australia 2009i)
- Fire Management Plan Revision 1 (Chevron Australia 2009j)
- Coastal and Marine Baseline State Environmental Impact Report Scope of Works Revision 0 (RPS 2009)

- Coastal and Marine Baseline State Environmental Impact Report Revision 2 (Chevron Australia 2010b), including the:
 - Coastal and Marine Baseline State Environmental Impact Report Supplement: Area of Coral Assemblages Revision 0 (Chevron Australia 2010c)
- Long-term Marine Turtle Management Plan Revision 0 (Chevron Australia 2009k)
- Marine Facilities Construction Environmental Management Plan Revision 0 (Chevron Australia 2009l)
- Dredging and Spoil Disposal Management and Monitoring Plan Revision 0 (Chevron Australia 2009m)
- Horizontal Directional Drilling Management and Monitoring Plan Revision 0 (Chevron Australia 2010d)
- Coastal Stability Management and Monitoring Plan Revision 0 (Chevron Australia 2009n), including the:
 - Coastal Stability Management and Monitoring Plan Supplement: Management Triggers Revision 0 (Chevron Australia 2010e)
- Solid and Liquid Waste Management Plan Revision 1 (Chevron Australia 2009o), including the:
 - Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan Revision 2 (Chevron Australia 2010f).

3.0 Reporting Methodology

3.1 Auditing Methodology

Seven internal audits and one external audit undertaken by the OEPA were conducted during the reporting period that provides the information for the development of this Report. Section 4.0 provides the results of these audits.

Internal audits were conducted by Chevron Australia in February, March, May, June, July and August 2010 to determine compliance with Conditions of EPBC 2003/1294 and 2008/4178. These audits comprised both desktop and field-based (Barrow Island, Perth Supply Base and Dampier Supply Base) assessments, which were based on interviews, physical inspection, observations and review of records and documentation review where applicable.

3.2 Reporting Non-compliances and Corrective Actions

In accordance with Condition 2.1 of EPBC 2003/1294 and 2008/4178, any non-compliances identified during the reporting period with the Conditions of EPBC 2003/1294 and 2008/4178 are to be reported in the annual Compliance Reports, and corrective and preventative actions taken are to be described.

3.3 Status Terminology

For the purpose of this Report, Chevron Australia has adopted the Action Implementation Status terminology from the Western Australian Department of Environment and Conservation (DEC) Compliance Monitoring and Reporting Guidelines for Proponents (DEC 2007). This terminology is shown in Table 3-1 and used for reporting in Table 4-1.

Table 3-1 Action Implementation Status

'Status' Term	Description	Notes
Satisfactory during this period	The action has been satisfactorily implemented during the audited period.	Ensure the auditing period is specified either in the compliance report (CR) or the audit table.
In process	Action is in the process of being implemented, but does not yet fully satisfy the requirements of the Ministerial Statement.	This can be used for those actions that, once completed, can be cleared (i.e. construction activities).
Not required at this stage	The proponent was not required to implement the action during the audited stage of the project.	This should be consistent with the 'Phase' field of the audit table.
No longer relevant	The action was not completed during the audited period, as the action is considered no longer relevant to the project.	The proponent should request approval for clearance of the audit element to remove its obligation to undertake the action.
Completed	The action was satisfactorily completed during the audited period.	This term can only be used for audit elements with a finite period of application (i.e. construction activities; development of a document). Once completed, the proponent should request clearance of the audit element.
Cleared	Clearance for the action has been received from DEC.	The proponent is no longer legally obligated to implement the action.

'Status' Term	Description	Notes
Only proponent to audit	The action is only audited internally by the proponent.	
Monitored by another agency	The action is audited by another agency.	Prior approval for auditing by another agency must be obtained from the DEC. The agency must be specified (i.e. DEC licence).
Monitored under a DEC licence	This action is now monitored under Part V of the EP Act.	

3.4 Public Availability of the Report

In accordance with Condition 2.1 of EPBC 2003/1294 and 2008/4178 this Compliance Report will be made publicly available within 30 days of it being submitted to the Minister. A copy of the Report will be placed on the Chevron Australia website for a minimum period of 12 months, after which the Report will be made available, where appropriate, when requested.

4.0 Compliance Findings

Compliance with Conditions of EPBC 2003/1294 and 2008/4178 are shown in Table 4-1. For clarification of any terms, definitions and abbreviations, refer to page 7.

Table 4-1 Compliance with EPBC 2003/1294 and 2008/4178: Compliance Assessment Audit Table

Note:

- This audit table is a summary and timetable of conditions of EPBC Reference: 2003/1294 (as amended) and EPBC Reference: 2008/4178 that apply to the Gorgon Gas Development, and against which compliance shall be demonstrated
- Common phases of development referred to in this table include: Design, Pre-Construction, Construction, Post-Development, Operation, Decommissioning, Overall (several or all phases)
- The Action column is intended to accurately reflect the content of EPBC Reference: 2003/1294 (as amended) and EPBC Reference: 2008/4178; however, in the event of any deviation, the content of EPBC Reference: 2003/1294 (as amended) and EPBC Reference: 2008/4178 shall take precedence.

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
EPBC 2003/2008: 1.1.1	Application of these conditions	These conditions shall be read and interpreted as only applying to matters protected by the relevant controlling provisions of the EPBC Act that are specified above.	Reading and interpreting these conditions as set out in Condition 1.1	Annual Compliance Report	Not applicable (N/A)	N/A	Overall	For life of Project	Interpretive condition	Satisfactory during this period
EPBC 2003/2008: 1.2	Application of these conditions	Where a Condition requires implementation of a plan, report, program or system (however described), the Condition shall be read and interpreted as only requiring implementation of the plan, report, program or system (however described) for managing the impacts of the action on, or protecting, the matters protected by the relevant controlling provisions that are specified above.	Reading, interpreting and implementing plans, reports, programs or systems (however described) as set out in Condition 1.2	Annual Compliance Report	N/A	N/A	Overall	For life of Project	Interpretive condition	Satisfactory during this period
EPBC 2003/2008: 1.3	Application of these conditions	To increase transparency, a plan, report, program or system (however described) required by these Conditions may contain information relevant to matters required under Western Australia environmental law. The implementation of those matters only required under Western Australian environmental law is not the subject of these conditions.	The implementation of those matters only required under Western Australian environmental law is not the subject of these conditions	Annual Compliance Report	N/A	N/A	Overall	For life of Project	Interpretive condition	Satisfactory during this period
EPBC 2003/2008: 1.4	Application of these conditions	Notwithstanding Conditions 3, 5 and 6-21, each of the plans, reports, systems or programs (however described) that were approved by the Department pursuant to the (EPBC 2003/1294) Approval, in respect of the Carbon Dioxide Seismic Baseline Survey Program (these being the approvals of the Carbon Dioxide Baseline Seismic Survey Quarantine Management System (QMS), dated 16 April 2009, the Terrestrial Baseline State and Environmental Monitoring Program (dated 21 April 2009) and the Terrestrial Facilities Environmental Management Plan dated (21 April 2009)), apply to this action and the person taking the action may continue with the works approved for a period of 6 months from the date of this approval, unless otherwise agreed by the Minister. Those works must be	Carbon Dioxide Seismic Baseline Survey Program implemented in accordance with the requirements set out in Condition 1.4	Annual Compliance Report Annual Environmental Performance Report Records demonstrating agreement by the Minister to changes to the requirements set out in Condition 1.4	Min for Env	N/A	Overall	For six months from the date of this approval (26 August 2009) unless otherwise agreed in writing by the Minister	The Carbon Dioxide Seismic Baseline Survey Program works were undertaken in accordance with those plans, reports, systems or programs (however described) listed in Condition 1.4 Ministerial Implementation Statement No. 748 Audit Compliance Report 2010 (G1-NT-REPX0002878) CO ₂ Seismic Baseline Survey Project Close Out Compliance Report (G1-NT-REPX0002569) The Carbon Dioxide Seismic Baseline Survey Program works were completed in December 2009. As such, all other Gorgon Gas Development works will be governed by EPBC 2003/1294 and 2008/4178	Completed

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		undertaken in accordance with those plans, reports, systems or programs (however described) unless otherwise agreed in writing by the Minister.								
EPBC 2003/2008: 1.5	Application of these conditions	These conditions shall be read and interpreted consistently with the conditions attached to the (EPBC 2003/1294 / EPBC 2008/1294) Approval.	Read and interpret these conditions as set out in Condition 1.5	Annual Compliance Assessment Report	Commonwealth Department of the Environment, Water, Heritage and the Arts (DEWHA)	N/A	Overall	For life of Project	Interpretive condition	Satisfactory during this period
EPBC 2003/2008: 2.1	Compliance Reporting	Each year the person taking the action must provide a report to the Minister addressing compliance with each of the conditions of this approval. The date of the first compliance report must be 15 months from 10 August 2009, (the date of the Western Australian Minister's approval of this action), with each subsequent report 12 months from the date of the previous report. The Compliance report must: 1. be endorsed by the Managing Director for the person taking the action or a person approved in writing by the Department, delegated to sign on behalf of the Managing Director; 2. include a statement as to whether the person taking the action has complied with the conditions; 3. identify any non-compliances and describe corrective and preventative actions taken; 4. make the final report publicly available on the internet within 30 days of it being submitted to the Minister.	A Compliance Report will be submitted annually covering the items listed in Condition 2.1	Annual Compliance Report	DEWHA	N/A	Overall	15 months from the date of the Western Australian Minister's approval of the action (10 November 2010), with each subsequent report 12 months from the date of the previous report	This Report is the first annual Compliance Report prepared in accordance with Condition 2.1. It covers the period 10 August 2009 – 9 August 2010 The Report is required to be submitted 10 November 2010	In process
EPBC 2003/2008: 2.2	Compliance Reporting	Reports must be provided until the closure of the action.	A Compliance Report will be submitted annually	Annual Compliance Report	DEWHA	N/A	Overall	Until the closure of the action	See EPBC 2003/2008:2.1	In process
EPBC 2003/2008: 2.3	Compliance Reporting	To avoid any doubt, each annual compliance report required by this condition may be provided together, as a single document, with the corresponding annual compliance report required by condition 2 attached to (EPBC 2003/1294 / EPBC 2008/4178) Approval. Such a joint compliance report does not need to identify to which approval any noncompliance incident relates.	A single Compliance Report may be submitted annually as set out in Condition 2.3	Annual Compliance Report	DEWHA	N/A	Overall	15 months from the date of the Western Australian Minister's approval of the action (10 November 2010), with each subsequent report 12 months from the date of the previous report	See EPBC 2003/2008:2.1 This Report covers Condition 2 of EPBC 2003/1294 and 2008/4178	In process
EPBC 2003/2008: 3.1	Application and Interpretation of Plans, Programs, Reports and Systems	For the purpose of there being a single set of environmental management documents relating to the Gorgon Gas Development and the Revised Gorgon Gas Development, the plans, reports, programs and systems (however described) required by these conditions are intended	Prepare and implement the plans, reports, programs or systems (however described) required by these conditions as set out in Condition 3.1	Approved plans, reports, programs or systems (however described)	Min for Env	N/A	Overall	Where possible, to prepare and implement by way of a single document with the equivalent plans, reports, programs and systems (however described) required under the (EPBC 2003/1294 /	Environmental management documents relating to the Gorgon Gas Development and the Revised Gorgon Gas Development, have been prepared and implemented by way of single documents relevant to both EPBC 2003/1294 and EPBC 2008/1294. This will continue to occur for remaining	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		where possible to be prepared and implemented by way of a single document with the equivalent plans, reports, programs and systems (however described) required under the (EPBC 2003/1294 / EPBC 2008/1294) Approval.						EPBC 2008/1294) Approval	documents	
EPBC 2003/2008: 3.2	Application and Interpretation of Plans, Programs, Reports and Systems	All plans, reports, programs or systems (however described) required under this approval must include the following elements: 1. a description of the EPBC listed species and their habitat likely to be impacted by the components of the action which are subject of that plan, report, program or system (however described); 2. an assessment of the risk to these species from the components of the action the subject of that plan, report, program or system (however described); 3. details of the management measures proposed in relation to these species if it is a requirement of the condition requiring that plan, report, program or system (however described); 4. details of monitoring proposed for that species if it is a requirement of the condition requiring that plan, report, program or system (however described); 5. performance standards in relation to that species if it is a requirement of the condition requiring that plan, report, program or system (however described); 6. management triggers in relation to that species if it is a requirement of the condition requiring that plan, report, program or system (however described); and 7. protocols for reporting to the Department, impacts detected by the monitoring programs described in 3.2.4, on EPBC listed species, whether or not the impact is caused by the action. To avoid any doubt, these protocols may allow for reports provided under Plans required by these Conditions to be provided as a single document with the corresponding reports provided under Plans required by the Conditions attached to the (EPBC 2003/1294 / EPBC 2008/1294) Approval. Such a report does not need to identify to which approval an impact on a species relates.	All plans, reports, programs or systems (however described) required under this approval will include the elements listed in Condition 3.2	Approved plans, reports, programs or systems (however described)	Min for Env	N/A	Overall	For life of Project	The plans, reports, programs or systems implemented during the reporting period address the elements listed in Condition 3.2 and have been approved as meeting the elements. Plans, reports, programs or systems that have been submitted, or are being developed, during the reporting period will address these elements	Satisfactory during this period
EPBC 2003/2008: 3.3	Application and Interpretation of Plans, Programs, Reports and	In considering draft plans, reports, programs or systems (however described) that are submitted to him or her for approval under this	Plans, reports, programs or systems (however described) will be prepared as set	Approved plans, reports, programs or systems (however described)	Min for Env	N/A	Overall	For life of Project	Interpretive condition	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
	Systems	approval, the Minister will require only things that he or she is satisfied are necessary for protecting or repairing or mitigating damage to, the matters protected by the relevant controlling provisions of the EPBC Act that are specified above.	out in Condition 3.3							
EPBC 2003/2008: 4.1	Environmental Performance Reporting	Every year the person taking the action must submit to the Minister an annual Environmental Performance Report covering the following topics as relevant to this approval: a) terrestrial and subterranean environment state; b) terrestrial and marine quarantine management plan or system; c) marine turtles (including light and noise management) d) subterranean fauna; e) fire management; f) carbon dioxide injection system; g) coastal stability; The date of the first Environmental Performance Report must be 15 months from 10 August 2009, with each subsequent report 12 months from the date of the previous environmental report.	An Environmental Performance Report will be submitted annually to the Minister covering the topics listed in Condition 4.1.	Annual Environmental Performance Report Records demonstrating submission	Min for Env	N/A	Overall	15 months from 10 August 2009 (10 November 2010), with each subsequent report 12 months from the date of the previous report	This first Environmental Performance Report is to be submitted 10 November 2010	In process
EPBC 2003/2008: 4.2	Environmental Performance Reporting	Every five years from the date of the first annual Environmental Performance Report the person taking the action must submit to the Minister an Environmental Performance Report for review by the Minister, covering the previous five year period, comprising the following, as relevant to this approval: I) the topics listed in Condition 4.1; II) specific details shown in Schedule 3; III) a five year overview of environmental performance; IV) proposed environmental management improvements; and V) a review of whether there are any reasonably practicable management measures, operating controls or design features that can be implemented to reduce or eliminate the alteration of the light horizon on the east coast beaches of Barrow Island as a result of the implementation of the action.	A five yearly Environmental Performance Report will be submitted to the Minister covering the topics listed in Condition 4.1, the details shown in Schedule 3 and the topics listed in Condition 4.2	Five yearly Environmental Performance Report Records demonstrating submission	Min for Env	N/A	Overall	Every five years from the date of the first annual Environmental Performance Report (the first being 10 November 2015)	The first five yearly Environmental Performance Report is not required to be submitted until 10 November 2015	Not required at this stage
EPBC 2003/2008: 4.3	Environmental Performance Reporting	The person taking the action must, if required by the Minister, update Plans, programs, Systems or Reports (however described), in accordance with condition 26, include any practicable improvements identified as part of the Environmental Performance Report referred to in Condition 4.2 iv.	Prepare and submit a revision to a Plan, program, System or Report (however described), in accordance with Condition 26	Revised Plan, program, System or Report (however described) Records demonstrating submission to the Minister	Min for Env	N/A	Overall	When required by the Minister	The first five yearly Environmental Performance Report is not required to be submitted until 10 November 2015	Not required at this stage

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
EPBC 2003/2008: 5.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2 on Barrow Island, the person taking the action must submit to the Minister, for approval, a Terrestrial and Subterranean Baseline State and Environmental Impact Report (the Report) that meets the purposes set out in Condition 5.3, as determined by the Minister, unless otherwise allowed in Condition 5.3A. The Report shall cover the following ecological elements: i. vegetation; ii. fauna (including subterranean fauna); iii. habitat; iv. ecological communities; v. groundwater; vi. surface water landforms; and vii. physical landforms.	Prepare and submit a Report which meets the purposes set out in Condition 5.3, unless otherwise allowed in Condition 5.3A, and covers the ecological elements listed in Condition 5.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report Records demonstrating Minister's determination of the Report	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (G1-TE-H-0000-REPX027) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA Assistant Secretary, dated 17 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000020) states that Revision 1 of the Report is approved for the purpose of Condition 5 of EPBC 2003/1294 and 2008/4178	Satisfactory during this period
EPBC 2003/2008: 5.2	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The terrestrial facilities referred to in Condition 5.1 are: 1. Gas Treatment Plant; 2. Carbon Dioxide Injection System; 3. Associated Terrestrial Infrastructure forming part of the action; 4. Areas impacted for seismic data acquisition; and 5. Onshore Feed Gas Pipeline System.	See 2003/2008:5.1	See 2003/2008:5.1	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	See 2003/2008:5.1	Satisfactory during this period
EPBC 2003/2008: 5.3	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The purposes of the Report are to: i. define and map the pre-development baseline state for the ecological elements within the areas that are expected to be, or may be, at risk of Material or Serious Environmental Harm due to any works associated with the terrestrial facilities listed in Condition 5.2; ii. Define and map the ecological elements within the Terrestrial Disturbance Footprint; and iii. Define and map the ecological elements of reference sites to be used as part of the Terrestrial and Subterranean Environment Monitoring Program Condition, which are not at risk of Material or Serious Environmental Harm due to construction or operation of the terrestrial facilities listed in Condition 5.2.	See 2003/2008:5.1	Approved Terrestrial and Subterranean Baseline State and Environmental Impact Report	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	See 2003/2008:5.1	Satisfactory during this period
EPBC 2003/2008: 5.3A	Terrestrial and Subterranean Baseline State and Environmental Impact Report	In the event that any portions of the Report related to specific elements or sub-elements of the terrestrial facilities listed in Condition 5.2 are not submitted as required by Condition 5.1, the person taking the action must submit the portions of the Report relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Report must meet the purposes identified in Condition 5.3 and the requirements of Condition 5.4 as determined by the Minister.	Prepare and submit portions of the Report relevant to the specific element or sub element that meets the purposes identified in Condition 5.3 and the requirements of Condition 5.4	Approved Terrestrial and Subterranean Baseline State and Environmental Impact Report Records demonstrating Minister's determination of the portions of the Report relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portions of the Report related to specific elements or sub-elements of the terrestrial facilities listed in Condition 5.2 are not submitted as required by Condition 5.1	The Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (G1-TE-H-0000-REPX027) applies to the construction phase of the Project	Not required at this stage

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
EPBC 2003/2008: 5.4	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Report must include: I. A review of the results of the qualitative ecological risk assessments of the likelihood and consequence of action impacts on the ecological elements identified in Condition 5.1; II. Details of the methodology that was used to survey, collect and collate the baseline data and information for all ecological elements identified in Condition 5.1; III. A description and map of the ecological elements within the Terrestrial Disturbance Footprint; IV. A description and map of the ecological elements which are at risk of Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint due to construction and operation of the terrestrial facilities listed in Condition 5.2; V. A review of the results to include existing areas of disturbance, including clearing, existing non-indigenous species (including weeds) and disturbed landscapes; VI. Spatially accurate (i.e. rectified and geographically referenced) maps showing the baseline data and information for the ecological elements identified in Condition 5.1; VII. Discussion of the data on the baseline biological, physical and chemical variables including any significant relationships, for the ecological elements identified in Condition 5.1; VIII. Significant ecological elements to be protected - e.g. EPBC Act listed species and their habitats; IX. An analysis of, and procedures to address data and information gaps associated with the baseline data for the areas identified in Condition 5.4.iv for the ecological elements identified in Condition 5.1; and X. A description and map of the ecological elements of reference sites in locations which are not at risk of Material or Serious Environmental harm due to construction and operation of the terrestrial facilities listed in Condition 5.2	The Report will cover the topics listed in Condition 5.4	Approved Terrestrial and Subterranean Baseline State and Environmental Impact Report	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	See 2003/2008:5.1	Satisfactory during this period
EPBC 2003/2008: 6.1	Terrestrial and Subterranean Environment Protection Plan	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2, the person taking the action must submit to the Minister for approval, a Terrestrial and Subterranean Environment Protection Plan (the Plan) that meets the objectives identified in Condition 6.4 and the	Prepare and submit a Plan which meets the objectives set out in Condition 6.4, and covers the requirements of Condition 6.5, unless otherwise allowed in Condition 6.2	Approved Terrestrial and Subterranean Environment Protection Plan Records demonstrating the Minister's determination of the Plan	Min for Env	N/A	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	Terrestrial and Subterranean Environment Protection Plan Revision 1 (G1-NT-PLNX0000294) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA Assistant Secretary, dated 22 September 2009	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		requirements of Condition 6.5 as determined by the Minister, unless otherwise allowed in Condition 6.2							(G1-CO-LTR-DENCH-CVXPH-0000021) states that the Revision 1 of the Report is approved for the purpose of Condition 6 of EPBC 2003/1294 and 2008/4178 The procedures required by Condition 6.6 were submitted and approved during the reporting period (see EPBC 2003/2008 6.6) One erratum was submitted and approved during the reporting period (see EPBC 2003/2008:25)	
EPBC 2003/2008: 6.2	Terrestrial and Subterranean Environment Protection Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) are not submitted as required by Condition 6.1, the person taking action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan must meet the objectives identified in Condition 6.4 and the requirements of Condition 6.5 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 6.4 and the requirements of Condition 6.5 as determined by the Minister	Terrestrial and Subterranean Environment Protection Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portions of the Plan related to specific elements or sub-elements (or the terrestrial facilities listed in Condition 5.2) are not submitted as required by Condition 6.1	Chevron Australia received approval under Section 45C of the <i>Environmental Protection Act 1986</i> (WA) 24 March 2010 from the Chairman of Environment Protection Agency (G1-CO-LTR-EPAPH-CVXPH-0000021) to use seawater for construction activities on the Gas Treatment Plant. The Terrestrial and Subterranean Environment Protection Plan was then revised to address the management of the use of seawater Terrestrial and Subterranean Environment Protection Plan Revision 2 (G1-NT-PLNX0000294) Submission letter from Chevron Australia to DEWHA, dated 6 May 2010 (G1-CO-LTR-CVXPH-DENCH-0000102) Approval letter from DEWHA Acting Assistant Secretary, dated 14 May 2010 (G1-CO-LTR-DENCH-CVXPH-0000045) states that Revision 2 of the Report is approved for the purpose of Condition 6 of EPBC 2003/1294 and 2008/4178	Satisfactory during this period
EPBC 2003/2008: 6.3	Terrestrial and Subterranean Environment Protection Plan	The person taking the action must consult with the DEC and DEWHA in the preparation of the Plan	Consult with DEC and DEWHA during Plan preparation	Terrestrial and Subterranean Environment Protection Plan Records demonstrating consultation	Min for Env	DEC and DEWHA	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	See EPBC 2003/2008 6.1 Records demonstrating consultation: Revision 1: <ul style="list-style-type: none"> DEC Document Review Comments Sheet Revision 0B, dated 14 August 2009 (G1-NT-FRMX0000315) DEC Document Review Comments Sheet Revision 0C, dated 2 September 2009 (G1-NT-FRMX0000355) Email from DEWHA confirming that they are satisfied with the Plan, dated 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001) Revision 2: <ul style="list-style-type: none"> DEC Document Review Comments Sheet Revision 1B, dated 13 April 2010 (G1-NT-FRMX0000514) Email from DEC confirming that they are satisfied with the Plan, dated 23 April 2010 (G1-CO-EML-DECWH-CVXPH-0000030) Email from DEWHA confirming that they are satisfied with the Plan, dated 6 May 2010 (G1-CO-EML-DENCH-CVXPH-0000009) 	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
EPBC 2003/2008: 6.4	Terrestrial and Subterranean Environment Protection Plan	The objectives of the Plan are: 1. To reduce the adverse impacts from the construction and operation of the terrestrial facilities listed in condition 5.2, as far as practicable; and 2. To ensure that construction and operation of the terrestrial facilities listed in Condition 5.2 does not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint, including below the surface of the land	See 2003/2008:6.1	Approved Terrestrial and Subterranean Environment Protection Plan	Min for Env	N/A	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	See EPBC 2003/2008 6.1	Satisfactory during this period
EPBC 2003/2008: 6.5	Terrestrial and Subterranean Environment Protection Plan	The Plan shall include the following: 1. Management measures to reduce the adverse impacts (including from light and noise) from the construction and operation of the terrestrial facilities listed in Condition 5.2 as far as practicable; and 2. Management measures to ensure that construction and operation of the terrestrial facilities listed in condition 5.2 do not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint, including below the surface of the land	The Plan prepared will cover the topics listed in Condition 6.5	Approved Terrestrial and Subterranean Environment Protection Plan	Min for Env	N/A	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	See EPBC 2003/2008 6.1	Satisfactory during this period
EPBC 2003/2008: 6.6	Terrestrial and Subterranean Environment Protection Plan	The measures required by 6.5.i. and ii. must address but not be limited to: 1. Vegetation Clearing Audit Procedures to determine the extent of clearing and rehabilitation on an annual basis; 2. Procedures in relation to and protocols for capturing, relocating, handling, housing, caring for and reporting to the DEC threatened or listed fauna found within the Terrestrial Disturbance Footprint that are not required by DEC for translocation; 3. Procedures to avoid secondary impacts to fauna as a consequence of risks such as animals being trapped in construction trenches or subject to vehicle strike; 4. Measures including detailed drainage and containment designs for all works and infrastructure that control stormwater run-off outside the Terrestrial Disturbance Footprint with the aim of ensuring that runoff is consistent with the pre-development runoff regime as far as practicable, and any recharge does not cause pollution; and 5. Performance Standards against which achievement of the objectives of this condition can be determined	The Plan and Procedures prepared will cover the topics listed in Condition 6.6	Approved Terrestrial and Subterranean Environment Protection Plan Vegetation Clearing Audit Common User Procedure Fauna Handling and Management Common User Procedure Traffic Management Common User Procedure	Min for Env	N/A	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	See EPBC 2003/2008 6.1 Vegetation Clearing and Audit Common User Procedure Revision 1 (G1-PP-HES-PRC-0012) Fauna Handling and Management Common User Procedure Revision 1 (G1-PP-HES-PRC-0009) Traffic Management Common User Procedure Revision 1 (G1-PP-HES-PRC-0010) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA Assistant Secretary, dated 22 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000021) states that the Plan and associated documents (listed above) are approved for the purpose of Condition 6 of EPBC 2003/1294 and 2008/4178	Satisfactory during this period
EPBC 2003/2008: 6.7	Terrestrial and Subterranean Environment Protection Plan	The person taking the action shall implement the Plan	In accordance with the approved Plan	Annual Compliance Report	Min for Env	N/A	Overall	For life of Project	The following non compliances were identified during the reporting period: <ul style="list-style-type: none"> Self banded pallets sighted at the Construction Village were not stored under cover. Action 1: The 	In process

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									<p>Environmental Inspection Checklist (G1-PPP-DWN-FRM-KH100005) now includes a requirement to check self bunded pallets are under cover. Action 2: Hazardous material storage requirements were communicated to all contractor Environmental Advisors at their Environmental Contractors Meeting. Action 3: A hazardous storage containment area (concrete bund) was installed at the Construction Village and additional permanent bunded areas are planned to be installed</p> <ul style="list-style-type: none"> • MSDSs were not accessible at hazardous storage areas at the Construction Village site. Action: An Environmental inspection (G1-PPP-DWN-FRM-KH100005) was conducted at the Construction Village which confirmed that MSDSs are now available • A sample of contractor MSDSs were found to be out of date (more than 5 years passed since date of issue). Three of the sites audited did not have a known process to ensure MSDSs are kept current. Action 1: The Environmental Inspection Checklist (G1-PPP-DWN-FRM-KH100005) has been amended to include a check to ensure that MSDSs are current and accessible. Action 2: Contractors are required to ensure currency of MSDSs onsite. This is inspected on a regular basis by the site Environment team using the Environmental Inspection Checklist (G1-PPP-DWN-FRM-KH100005) • One of the contractor training matrices sighted at the time of the audit did not contain spill response training. Spill response training records were not available at the time of audit. Action 1: Consultation with contractors was undertaken advising them to review their environmental training matrix and to retain all records for training undertaken. Action 2: The contractors training register now includes spill response training. Action 3: Training for spill response has been undertaken by contractor personnel and records cited • A container with suspected hazardous material was not labelled in accordance with relevant legal requirements. Action 1: The incorrectly labelled container was removed in accordance with hazardous material legislation requirements. Action 2: The Environmental Inspection Checklist 	

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									<p>(G1-PPP-DWN-FRM-KH100005) now includes a check for appropriate hazardous materials storage. Action 3: Regular inspection are carried out to ensure items are being stored appropriately</p> <ul style="list-style-type: none"> • Sediment carry as a result of civil works was sighted at Town Point. Action: An earthen bund has been constructed to prevent runoff from Town Point standpipes. Weekly inspections will continue to monitor this area • Onsite, it was observed that the temporary perimeter bund was approximately half the height of the perimeter bund specified in the contractor Temporary Drainage Management Plan. Action 1: The height of temporary perimeter drain around Treatment Plant Site and in low-lying areas at Town Point were increased. Action 2: The contractor has revised the Temporary Drainage Management Plan and resubmitted to the Company to reflect agreed operational requirements. Action 3: Implement agreed controls prior to the next cyclone season • Evidence of small hydrocarbon leaks and inappropriate temporary bunding for waste oil Intermediate Bulk Containers (IBCs) was sighted at the workshop on the Gas Treatment Plant site. These were also out in the open, contrary to the requirement for all portable self banded pallets to be stored undercover. It is noted that a number of Chevron Onshore Environmental Site Inspection checklists also found some evidence of small spills from facilities. Action 1: The small leaks sighted on the Gas Treatment Plant site have been remediated. Action 2: IBCs are now stored in covered self banded containers. Action 3: The practice of contractors filling mobile IBCs at the Gas Treatment Plant workshop has been phased out. Action 4: Waste oil is now transferred from the service truck into IBCs that are stored inside covered banded containers • Deaths of Environment Protection and Biodiversity Conservation Act 1999 (EPBC Act) Listed fauna attributable to the proposal during May 2010 was recorded in the Downstream Fauna Register but had not been reported to DEWHA as at 23 June 2010. Action 1: EPBC Act Listed fauna event data recorded in the Downstream Fauna Register from date of commencement has been collated and DEWHA have 	

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									<p>been issued a notice for each listed fauna event as per data base records. Action 2: A data management and reporting system (process) for the capture and external notification requirements of fauna events on Barrow Island for the Project has been implemented</p> <ul style="list-style-type: none"> The Downstream Fauna Register does not record the contributing factors for each incident. Action 1: The Downstream Fauna Incident Reporting Form has been revised to ensure the required data on contributing factor(s) is captured at the initial report stage. Action 2: The change to reporting process for fauna events has been communicated to all site personnel. Action 3: The Downstream Fauna Register has been updated to ensure the required data for external reporting is captured Chevron Australia advised that the Fire Pit was completed on 20 June 2010. Chevron Australia later advised that up until 23 June 2010 daily inspections had not been undertaken and that the first inspection of the Fire Pit was completed on 24 June 2010. Action: Inspections of fire pit are being undertaken twice daily and recorded on the trench inspection register since the 24 June 2010 	
EPBC 2003/2008: 7.1	Terrestrial and Subterranean Environment Monitoring Program	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2 the person taking the action must prepare and submit a Terrestrial and Subterranean Environment Monitoring Program (the Program) to the Minister for approval that meets the objective set out in Condition 7.3 and the requirements of Condition 7.4 as determined by the Minister, unless otherwise allowed in Condition 7.2.	Prepare and submit a Program that meets the objective set out in Condition 7.3 and the requirements of Condition 7.4, unless otherwise allowed in Condition 7.2	Approved Terrestrial and Subterranean Environment Monitoring Program Records demonstrating the Minister's determination of the Program	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	<p>Terrestrial and Subterranean Environment Monitoring Program Revision 1 (G1-NT-PLNX0000309) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA Assistant Secretary, dated 21 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000018) states that Revision 1 of the Report is approved for the purpose of Condition 7 of EPBC 2003/1294 and 2008/4178 for the construction component only One erratum was submitted and approved during the reporting period (see EPBC 2003/2008:25)</p>	Satisfactory during this period
EPBC 2003/2008: 7.2	Terrestrial and Subterranean Environment Monitoring Program	In the event that any portions of the Program related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) are not submitted as required by Condition 7.1, the person taking the action must submit the portion of the Program relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Program must meet the objective identified in	Prepare and submit portions of the Program relevant to the specific element or sub-elements that meet the objective identified in Condition 7.3 and the requirements of Condition 7.4	Terrestrial and Subterranean Environment Monitoring Program Records demonstrating the Minister's determination of the Program relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portion of the Program related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) is not submitted as required by Condition 7.1	The Terrestrial and Subterranean Environment Monitoring Program Revision 1 (G1-NT-PLNX0000309) applies to the construction phase of the Project	Not required at this stage

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		Condition 7.3 and the requirements of Condition 7.4 as determined by the Minister								
EPBC 2003/2008: 7.3	Terrestrial and Subterranean Environment Monitoring Program	The objective of this Program is to establish a statistically valid ecological monitoring program to detect any Material or Serious Environmental Harm to the ecological elements outside the Terrestrial Disturbance Footprint	See 2003/2008:7.1	Approved Terrestrial and Subterranean Environment Monitoring Program	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	See 2003/2008:7.1	Satisfactory during this period
EPBC 2003/2008: 7.4	Terrestrial and Subterranean Environment Monitoring Program	The Program must include: 1. Indicators, parameters and criteria to be used in measuring changes on the ecological elements identified in Condition 5.1 that are at risk of Material or Serious Environmental Harm due to construction and operation of terrestrial facilities listed in Condition 5.2; 2. Protocols for on-going reporting of adverse changes to the ecological elements listed in Condition 5.1; 3. Management Triggers; 4. Protocols for identifying additional areas not originally identified that are at risk of sustaining Material or Serious Environmental Harm from the action, and for adding monitoring sites to include these additional locations, if required; 5. Establishing an ecological monitoring program with the ability to detect at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Western Australian Minister, any environmental harm to the ecological elements listed in Condition 5.1; 6. Location of monitoring sites in areas that are at risk of Material or Serious Environmental Harm due to construction and operation of terrestrial facilities listed in Condition 5.2; and 7. Location of reference sites (see Condition 5.3.iii)	The Program prepared will cover the topics listed in Condition 7.4	Approved Terrestrial and Subterranean Environment Monitoring Program	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	See 2003/2008:7.1	Satisfactory during this period
EPBC 2003/2008: 7.5	Terrestrial and Subterranean Environment Monitoring Program	The person taking the action must implement the Program	In accordance with the approved Program	Annual Compliance Report	Min for Env	N/A	Overall	For life of Project	The Program was implemented and no non-compliances were identified during the reporting period	Satisfactory during this period
EPBC 2003/2008: 8.1	Terrestrial and Marine Quarantine Management System	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3, the person taking the action must submit the Quarantine Management System (QMS) to the Minister, for approval, taking into account the advice of the Quarantine Expert Panel (QEP) established under the Western Australian Minister's approval for the action, unless otherwise allowed in Condition 8.2.	Prepare and submit a QMS, unless otherwise allowed in Condition 8.2	Approved QMS	Min for Env	QEP	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3	Terrestrial and Quarantine Management System Revision 1 (QMS) (G1-PP-QRT-GDL-0001) Quarantine Expert Panel (QEP) Report to the Western Australian Minister for Environment and the Proponent regarding the QMS dated 4 September 2009 (G1-NT-REPX0001821) (noted in Minister Garrett's approval letter) Submission letter from Chevron Australia to Minister for the Environment, Heritage and the Arts dated 9 September 2009 (G1-CO-LTR-	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									CVXPH-MEHCH-0000002) Approval letter from Minister for the Environment, Heritage and the Arts, dated 15 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000023) states that Revision 1 of the QMS is approved for the purpose of Condition 8 of EPBC 2003/1294 and 2008/4178 The procedures required by Condition 10.4 were submitted and approved during the reporting period (see EPBC 2003/2008:8.3) One erratum was submitted and approved during the reporting period (see EPBC 2003/2008:25)	
EPBC 2003/2008: 8.2	Terrestrial and Marine Quarantine Management System	In the event that any portions of the QMS related to specific elements or sub-elements (of the terrestrial facilities in Condition 5.2 and the marine facilities in Condition 11.3) of the action are not submitted as required by Condition 8.1, the person taking action must submit the QMS portions relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the QEP that meets the aim and objectives set out in Condition 8.3 and the requirements of Condition 8.4, as determined by the Minister	Prepare and submit portions of the QMS relevant to the specific element or sub-element taking into account the advice of the QEP, that meets the aim and objectives identified in Condition 8.3 and the requirements of Condition 8.4	QMS Records demonstrating the Minister's determination of the portions of the QMS relevant to the element or sub-element	Min for Env	QEP	Design	In the event that any portion of the QMS related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3) is not submitted as required by Condition 7.1	The QMS Revision 1 (QMS) (G1-PP-QRT-GDL-0001), Weed Hygiene Common User Procedure Revision 1 (G1-PP-HES-PRC-0016) and Non-Indigenous Species Management Procedure Revision 0 (G1-PP-QRT-POL-0001) applies to the construction phase of the Project	Not required at this stage
EPBC 2003/2008: 8.3	Terrestrial and Marine Quarantine Management System	The overall aim of the QMS is that the person taking the action must not introduce or allow to proliferate Non-indigenous Terrestrial Species and Marine Pests to or within Barrow Island or the Waters Surrounding Barrow Island, as a consequence of the action. The specific objectives of the QMS are: 1. To prevent the introduction of Non-indigenous Terrestrial Species and Marine Pests; 2. To detect Non-indigenous Terrestrial Species (including weed introduction and/or proliferation) and Marine Pests; 3. To control and, unless otherwise determined by the Western Australia Minister on the advice of the QEP, eradicate detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests; and 4. Mitigate adverse impacts of any control and eradication actions on indigenous species taken against detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests.	See 2003/2008: 8.1	Approved QMS	Min for Env	N/A	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3	See 2003/2008: 8.1 Weed Hygiene Common User Procedure Revision 1 (G1-PP-HES-PRC-0016) Non-Indigenous Species Management Procedure Revision 0 (G1-PP-QRT-POL-0001) Submission letter from Chevron Australia to Minister for the Environment, Heritage and the Arts dated 9 September 2009 (G1-CO-LTR-CVXPH-MEHCH-0000002) Approval letter from Minister for the Environment, Heritage and the Arts, dated 15 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000023) states that Revision 1 of the QMS and Weed Hygiene Common User Procedure and Revision 0 of the Non-indigenous Species Management Procedure are approved for the purpose of Condition 8 of EPBC 2003/1294 and 2008/4178	Satisfactory during this period
EPBC 2003/2008: 8.4	Terrestrial and Marine Quarantine Management System	The QMS must address the following topics. These topics are specified in more detail in Schedule 4: 1. Risk Assessment, Supply Chain	The Program prepared will cover the topics listed in Condition 8.4	Approved QMS	Min for Env	N/A	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the	See 2003/2008: 8.1	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		Management, Vessel Management and Inspection; 2. Detection, Control and Eradication Program; 3. Mitigation (including a weed hygiene procedure) and any Control and Eradication Program; 4. Reporting and Recording; 5. Integrating with whole of Island Quarantine Management; 6. Reviewing and further studies; 7. Weed Management Procedures; and 8. Performance Standards to be achieved by the QMS within the Terrestrial and Marine Quarantine Controlled Access Zones and Terrestrial and Marine Quarantine Limited Access Management Zones						marine facilities listed in Condition 11.3		
EPBC 2003/2008: 8.5	Terrestrial and Marine Quarantine Management System	The person taking the action must implement the QMS required by Condition 8.1	In accordance with the approved QMS	Annual Compliance Report	Min for Env	N/A	Design	For life of Project	<p>The following non compliances were identified during the reporting period:</p> <ul style="list-style-type: none"> A Quarantine incident in March was not reported to DEWHA and Quarantine Expert Panel (QEP) within 24 hours. Action: The Incident Reporting Procedure (G1-NT-GDLX0000159) was finalised and distributed and includes the requirement for the Quarantine incident reporting time frames Chemically treated containers are not stickered in accordance with State legislative requirements (i.e. do not have the required regulatory warning signage). Action: Issue a Corrective Action Request to relevant licensed pest controllers to comply with regulatory signage requirements The grading schedule sighted at contractor offices did not have the Weed Hygiene Zone GIS layer on it nor was a map with the Weed Hygiene Zone GIS layer available at the time of the audit. Action: The contractor was provided with the latest Weed Hygiene Zone map and a directive to ensure: <ul style="list-style-type: none"> - map is included on the grader schedule - the map is changed out with all previously used versions. The recording and reporting of ground breaking/disturbing activities, quarantine washdown areas and off-tenure disturbance from the field into a GIS Weed Dataset, that is required to meet quarantine weed surveillance requirements, has not been carried out. Action 1: The NIS Management Procedure will be updated to define roles and responsibilities in relation to reporting, collating and dissemination of weed data. Action 2: A Site Instruction will then be issued to all BWI personnel involved 	In process

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									<p>in these activities directing them to forward relevant information to the Quarantine Science Coordinator.</p> <p>Action 3: The Quarantine Science Coordinator will upload data in GIS and also maintain the Weed Surveillance Register</p> <ul style="list-style-type: none"> Training Module 20 (Quarantine Management for Field Work at Barrow Island G1-PP-DWN-PRC-KZ350029) has not been delivered from February to June 2010, although weed information was provided in the interim to Barrow Island personnel. Action: Ensure all personnel working in the Restricted Access Zone of the Terrestrial Zonation undergo Module 20 quarantine training or equivalent 	
EPBC 2003/2008: 8.6	Terrestrial and Marine Quarantine Management System	The person taking the action must review and update the QMS required by Condition 8.1 annually during the construction phase of the action, and then at least every five years thereafter in accordance with Condition 4.2 (unless this time period is varied by the Minister in accordance with Condition 25).	Annual review and update of the QMS during construction and at least every five years thereafter in accordance with Condition 4.2	QMS Records demonstrating review and update where and when required Records demonstrating the Minister's determination of the updated QMS where required	Min for Env	N/A	Overall	Annually during the construction phase of the action, and then at least every five years thereafter in accordance with Condition 4.2 (unless this time period is varied by the Minister in accordance with Condition 25)	See 2003/2008: 8.1 The QMS Revision 1 (G1-PP-QRT-GDL-0001) was approved by the Minister for Environment, Heritage and the Arts on 15 September 2009 and therefore is not required to be reviewed and updated at this time	Not required at this stage
EPBC 2003/2008: 9.1	Fire Management Plan	Prior to commencement of construction of any terrestrial facilities identified in Condition 5.2 the person taking the action must prepare and submit a Fire Management Plan (the Plan) to the Minister, for approval, that meets the objectives set out in Condition 9.4 and the requirements of Condition 9.5, as determined by the Minister, unless otherwise allowed in Condition 9.2, consistent with the requirements of the <i>Occupational Safety and Health Act 1984 (WA)</i>	Prepare and submit a Plan that meets the objectives set out in Condition 9.4 and the requirements of Condition 9.5	Approved Fire Management Plan Records demonstrating the Minister's determination of the Plan	Min for Env	N/A	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	Fire Management Plan Revision 1 (G1-NT-PLNX0000272) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA Assistant Secretary, dated 15 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000019) stating that Revision 1 of the Fire Management Plan is approved for the purpose of Condition 9 of EPBC 2003/1294 and 2008/4178 for the construction phase of the Project	Satisfactory during this period
EPBC 2003/2008: 9.2	Fire Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) of the action are not submitted as required by Condition 9.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 9.4 and the requirements of Condition 9.5 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub element that meet the objectives identified in Condition 9.4 and the requirements of Condition 9.5 as determined by the Minister	Approved Fire Management Plan Written advice from the Minister acknowledging approval of the portions of the Plan relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) of the action are not submitted as required by Condition 9.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element.	The Fire Management Plan Revision 1 (G1-NT-PLNX0000272) applies to the construction phase of the Project	Not required at this stage
EPBC 2003/2008: 9.3	Fire Management Plan	The person taking the action must consult with the DEC, Conservation Commission, DEWHA, the Barrow	Consult with DEC, Conservation Commission, DEWHA,	Approved Fire Management Plan Records	Min for Env	DEC, Conservation Commission,	Design	Prior to commencement of construction of any terrestrial facilities listed in	See 2003/2008: 9.1 Records demonstrating consultation: <ul style="list-style-type: none"> DEC email confirming consultation 	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		Island Coordination Council (BICC) Participants, and the Department of Mines and Petroleum (DMP) in the preparation of the Plan	the BICC Participants and DMP during Plan preparation	demonstrating required consultation		DEWHA, the BICC Participants and DMP		Condition 5.2	<p>on the Plan, dated 18 August 2009 (G1-CO-EML-DECWH-CVXPH-0000009)</p> <ul style="list-style-type: none"> • Conservation Commission letter confirming consultation on the Plan, dated 27 August 2009 (G1-CO-LTR-11111-CVXPH-0000032) • DEWHA email confirming consultation on the Plan, dated 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001) • BICC email confirming consultation on the Plan, dated 4 September 2009 (G1-CO-EML-CVXPH-CVXPH-0000228) • DMP email confirming previous consultation and having no further comments on the Plan, dated 20 August 2009 (G1-CO-EML-DOMPH-CVXPH-0000002) 	
EPBC 2003/2008: 9.4	Fire Management Plan	The objectives of the Plan are to ensure that: 1. The action does not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint due to fire; and 2. Fire risk reduction measures are built into the design of the facilities to protect the person taking the action's assets from the impact from fire on Barrow Island	See 2003/2008: 9.1	Approved Fire Management Plan	Min for Env	N/A	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	See 2003/2008: 9.1	Satisfactory during this period
EPBC 2003/2008: 9.5	Fire Management Plan	The Plan must include the following: 1. A fire risk assessment of all action infrastructure and measures to protect infrastructure and the surroundings from fires on Barrow Island; 2. Ongoing management of infrastructure for fire prevention, suppression and management including incident control systems so that fires do not escape from the Terrestrial Disturbance Footprint; 3. Performance Standards against which achievement of the objectives of this condition can be determined; and 4. A description of the arrangements to identify, suppress and manage fires caused by the action outside the Terrestrial Disturbance Footprint	The Plan prepared will cover the topics listed in Condition 9.5	Approved Fire Management Plan	Min for Env	N/A	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	See 2003/2008: 9.1	Satisfactory during this period
EPBC 2003/2008: 9.6	Fire Management Plan	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Assessment Report	Min for Env	N/A	Overall	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	<p>The following non compliances were identified during the reporting period:</p> <ul style="list-style-type: none"> • A number of smokers on construction site were sampled and approximately half were carrying personal lighters. Action 1: Designated smoking areas have been resourced with fire extinguishers and lighters built into the butt disposal containers. Action 2: All construction sites are inspected by the Environmental team regularly using the Environmental Inspection Checklist (G1-PPP-DWN- 	In process

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									FRM-KH100005) to assesses implementation of the requirements. Action 3: The Gorgon Smoking Policy has been finalised and rolled out to the entire work site. It has also been reinforced at pre starts, daily information sheet and general meetings <ul style="list-style-type: none"> A number of designated smoking areas inspected did not have one or some of the following requirements: <ul style="list-style-type: none"> - portable fire fighting equipment - a lighter - an appropriate butt disposal facility. Action: as above dot point	
EPBC 2003/2008: 9.7	Fire Management Plan	The person taking the action must review the Plan at least every five years unless otherwise determined by the Minister	Undertake review of the Plan as required	Records demonstrating that a review of the Plan has been undertaken as required Records demonstrating the Minister's determination	Min for Env	N/A	Overall	At least every five years unless otherwise determined by the Minister	The Fire Management Plan Revision 1 (G1-NT-PLNX0000272) was approved on 15 September 2009 and therefore is not required to be reviewed and updated until September 2014	Not required at this stage
EPBC 2003/2008: 9.8	Fire Management Plan	In the event that a fire attributable to the action occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated, the person taking the action must develop and implement rehabilitation measures in consultation with DEC, BICC and the Conservation Commission	Consult with DEC, BICC and the Conservation Commission	Implementation of agreed rehabilitation measures Records demonstrating consultation	Min for Env	DEC, BICC and the Conservation Commission	Overall	In the event that a fire attributable to the action occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated	No fires attributable to the action occurred outside the Terrestrial Disturbance Footprint during the reporting period	Not required at this stage
EPBC 2003/2008: 10.1	Groundwater Abstraction Management Plan	Prior to the commencement of construction of facilities to abstract groundwater for water supply purposes, the person taking the action must submit a Groundwater Abstraction Management Plan (the Plan) to the Minister, for approval, that meets the objective set in Condition 10.3 and the requirements of Condition 10.4 as determined by the Minister unless otherwise allowed in Condition 10.2A	Prepare and submit a Plan that meets the objective set out in Condition 10.3 and the requirements of Condition 10.4, unless otherwise allowed in Condition 10.2A	Approved Groundwater Abstraction Management Plan Records demonstrating the Minister's determination of the Plan	Min for Env	N/A	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	No construction activities in relation to facilities to abstract groundwater for water supply purposes commenced during the reporting period, therefore the Groundwater Abstraction Management Plan was not required to be submitted Preparation of the Plan did not commence during the reporting period	Not required at this stage
EPBC 2003/2008: 10.2	Groundwater Abstraction Management Plan	In preparing this Plan the person taking the action must consult with DEWHA, Department of Water (DoW) and DEC	Consult with DEWHA, DoW and DEC during Plan preparation	Groundwater Abstraction Management Plan Records demonstrating consultation	Min for Env	DEWHA, DoW and DEC	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	See 2003/2008:10.1	Not required at this stage
EPBC 2003/2008: 10.2A	Groundwater Abstraction Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities to abstract groundwater) of the action are not submitted as required by Condition 10.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element. All portions	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objective identified in Condition 10.3 and the requirements of Condition 10.4 as determined by the Minister	Approved Groundwater Abstraction Management Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities to abstract groundwater) of the action are not submitted as required by Condition 10.1, the person taking the action must submit the portion of the Plan relevant to that	See 2003/2008:10.1	Not required at this stage

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		of the Plan must meet the objective identified in Condition 10.3 and the requirements of Condition 10.4 as determined by the Minister						element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element		
EPBC 2003/2008: 10.3	Groundwater Abstraction Management Plan	The objective of the Plan is to ensure that groundwater abstraction does not cause Material or Serious Environmental Harm to the target aquifer, surface vegetation or subterranean fauna habitats of Barrow Island	See 2003/2008: 10.1	Approved Groundwater Abstraction Management Plan	Min for Env	N/A	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	See 2003/2008:10.1	Not required at this stage
EPBC 2003/2008: 10.4	Groundwater Abstraction Management Plan	The Plan must include: 1. Practicable environmental triggers for contingency plans to avoid Material or Serious Environmental Harm to the target aquifer, surface vegetation or subterranean fauna habitats of Barrow Island (this may include separate triggers for within and outside the Terrestrial Disturbance Footprint); 2. Actions (including an immediate reduction in the rate of or cessation of groundwater abstraction) which will be taken to avoid Material or Serious Environmental Harm to the target aquifer, surface vegetation or subterranean fauna habitats of Barrow Island; 3. Reporting procedures; and 4. Performance Standards against which achievement of the objective of this condition can be determined	The Plan prepared will cover the topics listed in Condition 10.4	Approved Groundwater Abstraction Management Plan	Min for Env	N/A	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	See 2003/2008:10.1	Not required at this stage
EPBC 2003/2008: 10.5	Groundwater Abstraction Management Plan	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Report	Min for Env	N/A	Overall	For life of Project	See 2003/2008:10.1	Not required at this stage
EPBC 2003/2008: 11.1	Coastal and Marine Baseline State and Environmental Impact Report	To establish the methodology to be used in the Report required by Condition 11.2, the person taking the action must submit to the Minister for approval a Scope of Works reporting the methodologies to be used in the preparation of the Report that covers the following as determined by the Minister: 1. Survey methods for each of the ecological elements as listed in Condition 11.2; 2. Location and establishment of survey sites; 3. Timing and frequency of surveys; 4. Habitat classification schemes; 5. Mapping methodologies, including Coral Assemblages; 6. Treatment of survey data; and 7. Method for hydrodynamics data acquisition and reporting	Prepare and submit a Scope of Works that covers the topics listed in Condition 11.1	Approved Coastal and Marine Baseline State and Environmental Impact Report Scope of Works Records demonstrating the Minister's determination of the Scope of Works	Min for Env	N/A	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Coastal and Marine Baseline State Environmental Impact Report Scope of Works Revision 0 (G1-NT-REPX0001436) Submission letter from Chevron Australia to DEWHA, dated 11 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000074) Approval letter from DEWHA Assistant Secretary, dated 23 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000024) states that Revision 0 of the Scope of Works is approved for the purpose of Condition 11.1 of EPBC 2003/1294 and 2008/4178	Completed
EPBC 2003/2008: 11.2	Coastal and Marine Baseline State and Environmental Impact Report	Prior to commencement of construction of marine facilities as listed in Condition 11.3, the person taking the action must submit a Coastal and Marine Baseline State	Prepare and submit a Report that meets the purposes set out in Condition 11.6, and the requirements set out in	Approved Coastal and Marine Baseline State and Environmental Impact Report	Min for Env	N/A	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Coastal and Marine Baseline State Environmental Impact Report Revision 0 (G1-NT-REPX0001838) DEWHA approval was not required as this revision pertained specifically to the	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		and Environmental Impact Report (the Report) that meets the purposes set out in Condition 11.6, and the requirements set out in Conditions 11.7 and 11.8 as determined by the Minister, unless otherwise allowed in Condition 11.4. The Report shall cover the following ecological elements: 1. Hard and soft corals; 2. Macroalgae; 3. Non-coral benthic macro-invertebrates; 4. Seagrass; 5. Mangroves; 6. Surficial sediment characteristics; 7. Demersal fish; and 8. Water quality (including measures of turbidity and light attenuation)	Conditions 11.7 and 11.8 unless otherwise allowed in Condition 11.4, and that covers the topics listed in Condition 11.2	Records demonstrating the Minister's determination of the Report					WAPET landing that is in State Waters. It was therefore not required by the EPBC Act approval conditions and did not affect matters of NES Coastal and Marine Baseline State Environmental Impact Report Revision 1 (G1-NT-REPX0001838) applies to the Marine Offloading Facility, LNG Jetty, Dredge Spoil Disposal Ground and marine upgrade of the existing WAPET Landing Submission letter from Chevron Australia to DEWHA, dated 1 March 2010 (G1-CO-LTR-CVXPH-DENCH-0000093) Approval letter from DEWHA Assistant Secretary, dated 26 March 2010 (G1-CO-LTR-DENCH-CVXPH-0000040) states that Revision 1 of the Report does not meet the requirements of Condition 11.9 of EPBC 2003/1294 and 2008/4178 as the results of one full annual cycle for water quality monitoring site LNG0 in the zone of high impact had not been provided. It also states that the data can be provided in a revised edition of the Coastal and Marine Baseline State Environmental Impact Report or as an errata Coastal and Marine Baseline State Environmental Impact Report Supplement: Area of Coral Assemblages Revision 0 (G1-NT-REPX0002539) Submission letter from Chevron Australia to DEWHA, dated 25 March 2010 (G1-CO-LTR-CVXPH-DENCH-0000095) Approval letter from DEWHA Assistant Secretary, dated 13 April 2010 (G1-CO-LTR-DENCH-CVXPH-0000042) states that Revision 0 the Report is approved for the purpose of Condition 11.6ii of EPBC 2003/1294 and 2008/4178	
EPBC 2003/2008: 11.3	Coastal and Marine Baseline State and Environmental Impact Report	The marine facilities to which this condition applies are: 1. Materials Off-loading Facility (MOF); 2. LNG Jetty; 3. Dredge Spoil Disposal Ground; 4. Offshore Feed Gas Pipeline System in state waters; and 5. Offshore Domestic Gas Pipeline.	See 2003/2008: 11.1 and 2003/2008: 11.2	Approved Coastal and Marine Baseline State and Environmental Impact Report	Min for Env	N/A	Design	Prior to commencement of marine facilities as listed in Condition 11.3	See 2003/2008:11.2	Satisfactory during this period
EPBC 2003/2008: 11.4	Coastal and Marine Baseline State and Environmental Impact Report	In the event that portions of the Report related to specific elements or sub-elements (the marine facilities listed in Condition 11.3) of the action are not submitted as required by Condition 11.2, the person taking the action must submit the portion of the Report relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Report shall meet the	Prepare and submit portions of the Report relevant to the specific element or sub element that meet the purposes identified in Condition 11.6 and the requirements of Condition 11.7 and 11.8 as determined by the Minister	Approved Coastal and Marine Baseline State and Environmental Impact Report Records demonstrating the Minister's determination of the portions of the Report relevant to the element or sub-	Min for Env	N/A	Design	In the event that portions of the Report related to specific elements or sub-elements (the marine facilities listed in Condition 11.3) of the action are not submitted as required by Condition 11.2, the person taking the action must submit the portion of the Report relevant to that	See 2003/2008:11.2 Coastal and Marine Baseline State Environmental Impact Report Revision 2 (G1-NT-REPX0001838). This includes a full annual cycle at the water quality monitoring site LNG0 in the zone of high impact Submission letter from Chevron Australia to DEWHA, dated 6 April 2010 (G1-CO-LTR-CVXPH-DENCH-0000097) Approval letter from DEWHA Assistant Secretary, dated 14 April 2010 (G1-CO-	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		purposes identified in Condition 11.6 and the requirements of Condition 11.7 and 11.8 as determined by the Minister		element				element or sub-element to the Minister prior to the commencement of construction of that element or sub-element	LTR-DENCH-CVXPH-0000041) states that Revision 2 of the Report is approved for the purpose of Condition 11 of EPBC 2003/1294 and 2008/4178 and covers the marine facilities listed in Condition 11.3(i-iii) and the amendment requested in the letter dated 26 March 2010 (see 2003/2008: 11.2) The Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 0 (G1-NT-REPX0002749) Submission letter from Chevron Australia to DEWHA, dated 6 August 2010 (G1-CO-LTR-CVXPH-DENCH-0000110) An approval letter had not been received by Chevron Australia by the end of the reporting period	
EPBC 2003/2008: 11.5	Coastal and Marine Baseline State and Environmental Impact Report	In preparing this Report the person taking the action must consult with the Construction Dredging Environmental Expert Panel (CDEEP), DEC, the Department of Transport (DoT), the Department of Fisheries (DoF) and DEWHA	Consult with CDEEP, DEC, the DoT, DoF and DEWHA during the preparation of the report	Approved Coastal and Marine Baseline State and Environmental Impact Report Records demonstrating consultation	Min for Env	CDEEP, DEC, DoT, DoF and DEWHA	Design	Prior to commencement of marine facilities as listed in Condition 11.3	See 2003/2008:11.2 Records demonstrating consultation: Coastal and Marine Baseline State Environmental Impact Report Revision 1 <ul style="list-style-type: none"> • DEWHA Document Review Comments Sheet Revision 0A, November 2009 (G1-NT-FRMX0000400) • Minutes of CDEEP Meetings #12 and #13, dated 30 October and 10 December 2009 respectively (G1-NT-MINX0001352 and G1-NT-MINX0001414), including an update on the status of the Coastal and Marine Baseline State Environmental Impact Report. CDEEP includes members representing DoT, DoF and DEC Coastal and Marine Baseline State Environmental Impact Report Revision 2 <ul style="list-style-type: none"> • DEC, DoT and DoF email confirming they are satisfied with the Report dated 12 March 2010 (G1-CO-EML-DECWH-CVXPH-0000024) • DEWHA email confirming they are satisfied with the Report dated 23 February 2010 (G1-CO-EML-DENCH-CVXPH-0000007) • CDEEP Meeting #13 dated 10 December 2009 (G1-NT-MINX0001414) included a presentation updating members on Report Revision 2. CDEEP includes members representing DoT, DoF and DEC Coastal and Marine Baseline State Environmental Impact Report Supplement: Area of Coral Assemblages Revision 0 <ul style="list-style-type: none"> • DEC Document Review Comments Sheet Revision B, dated March 2010 (G1-NT-FRMX0000506) • Minutes of CDEEP Meeting #15, 	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									<p>dated 15 April 2010 (G1-NT-MINX0001614) including an overview of the Coastal and Marine Baseline State Environment Impact Report Supplement: Area of Coral Assemblages. CDEEP includes members representing DoT, DoF and DEC</p> <ul style="list-style-type: none"> Letter from Chevron Australia to James Barker, DEWHA, inviting review and comment on the Supplement, dated 4 March 2010 (G1-CO-LTR-CVXPH-DENCH-0000092) <p>Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 0</p> <ul style="list-style-type: none"> DoF Document Review Comment Sheet Revision B, 17 June 2010 (G1-NT-FRMX0000563) DEC Document Review Comment Sheet Revision B, 25 June 2010 (G1-NT-FRMX0000562) CDEEP Meeting #16, 17 June 2010 (G1-NT-MINX0001688) included a presentation regarding the Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing. CDEEP includes members representing DoT, DoF and DEC DEWHA email confirming review of Revision C and approving for submission dated 19 July 2010 (G1-CO-EML-DECH-CVXPH-0000010) 	
EPBC 2003/2008: 11.6	Coastal and Marine Baseline State and Environmental Impact Report	The purposes of this Report are to: 1. Describe and map the ecological elements referred to in Condition 11.2(i-vi) within the Zones of High Impact and the Zones of Moderate Impact and representative areas in the Zones of Influence (Schedule 1, Figures 1 and 2; Schedule 5), associated with the generation of turbidity and sediment deposition from dredging and dredge spoil disposal required for marine facilities listed in Condition 11.3(i-iii); 2. Describe and map the extent and distribution of Coral Assemblages within the Zones of High Impact and the Zones of Moderate Impact which are to be used to calculate the Area of Loss of Coral Assemblages according to the following formula: $a = h + (m \times 30\%)$ where: a = the area (ha) of loss of Coral Assemblages; h = the area (ha) of Coral Assemblages within the Zones of High Impact; and m = the area (ha) of Coral Assemblages within	See 2003/2008: 11.2	Approved Coastal and Marine Baseline State and Environmental Impact Report	Min for Env	N/A	Design	Prior to commencement of marine facilities as listed in Condition 11.3	See 2003/2008:11.2	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		<p>the Zones of Moderate Impact;</p> <p>3. Describe and map the benthic ecological elements referred to in Condition 11.2(i-vi) which are at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3(iv-v);</p> <p>4. Describe and map the benthic ecological elements referred to in Condition 11.2 (i-vi) at Reference Sites which are not at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3;</p> <p>5. Describe the ecological elements referred to in 11.2 (vii and viii) within the Zones of High Impact and the Zones of Moderate Impact and representative areas in the Zones of Influence (Schedule 1; Figures 1 and 2; Schedule 5), associated with the generation of turbidity and sediment deposition from dredging and dredge spoil disposal required for marine facilities listed in Condition 11.3 (i-iii);</p> <p>6. Describe the ecological elements referred to in 11.2 (vii and viii) which are at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3 (iv-v);</p> <p>7. Describe the ecological elements referred to in 11.2 (vii and viii) of Reference Sites which are not at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3</p>								
EPBC 2003/2008: 11.7	Coastal and Marine Baseline State and Environmental Impact Report	<p>The geographic extent of the Report must be:</p> <p>1. The marine facilities listed in Condition 11.3;</p> <p>2.Dredge Management Areas (Schedule 1, Figures 1 and 2, Schedule 5) including the Zones of High Impact, the Zones of Moderate Impact and areas in the Zones of Influence including those that contain significant benthic communities including coral assemblages;</p> <p>3.the Marine Disturbance Footprint associated with the facilities listed in Condition 11.3 in State Waters; and</p> <p>4.Reference sites outside the Zone of Influence</p>	The Report prepared will cover the geographic extent listed in Condition 11.7	Approved Coastal and Marine Baseline State and Environmental Impact Report	Min for Env	N/A	Design	Prior to commencement of marine facilities as listed in Condition 11.3	See 2003/2008:11.2	Satisfactory during this period
EPBC 2003/2008: 11.8	Coastal and Marine Baseline State and Environmental Impact Report	<p>The Report shall meet the following requirements:</p> <p>1. Contain spatially accurate (i.e. rectified and geographically referenced) maps showing the locations and spatial extent of the</p>	The Report prepared will meet the requirements listed in Condition 11.8	Approved Coastal and Marine Baseline State and Environmental Impact Report	Min for Env	N/A	Design	Prior to commencement of marine facilities as listed in Condition 11.3	See 2003/2008:11.2	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		<p>marine coastal facilities listed in Condition 11.3;</p> <p>2. Present the results of the surveys described in Condition 11.1;</p> <p>3. Record the existing dominant and sub-dominant hard and soft coral species/taxa and the dominant species of macroalgae, non-coral benthic macro-invertebrates, seagrass and mangroves, and demersal fish assemblages that characterise these communities;</p> <p>4. Record: a. Population structure of coral communities as colony size-class frequency distributions of dominant hard coral taxa; b. Population statistics of survival and growth of dominant hard coral taxa and, if appropriate, selected other indicator coral taxa that characterise these communities; and c. Recruitment of hard coral taxa within these communities.</p> <p>5. Contain descriptions and spatially accurate (i.e. rectified and geographically referenced) maps in accordance with the purposes set out in Condition 11.6;</p> <p>6. Present data in an appropriate Geographic Information System (GIS) format; and</p> <p>7. Establish and report on background water quality (including measures of turbidity and light attenuation), the natural rates and spatial patterns of sediment deposition, and the physical characteristics of the deposited sediment and characteristics of surficial sediments where dredging and dredge spoil disposal may affect the environment and at reference sites where the environment will not be affected</p>								
EPBC 2003/2008: 11.9	Coastal and Marine Baseline State and Environmental Impact Report	To meet the requirements of Condition 11.8, the person taking the action must collect water quality data and data on natural rates, and spatial patterns of sediment deposition for at least one full annual cycle prior to the construction of the marine facilities listed in Condition 11.3	Collect water quality data and data on natural rates, and spatial patterns of sediment deposition in accordance with the approved Report	Approved Coastal and Marine Baseline State and Environmental Impact Report	Min for Env	N/A	Design	For at least one full annual cycle prior to the construction of the marine facilities listed in Condition 11.3	See 2003/2008:11.2 Coastal and Marine Baseline State Environmental Impact Report Revision 2 (G1-NT-REPX0001838) provides water quality data and data on natural rates, and spatial patterns of sediment deposition in accordance with Condition 11.9	Completed
EPBC 2003/2008: 12.1	Long-term Marine Turtle Management Plan	Prior to commencement of construction of any facility listed in Condition 5.2 or Condition 11.3 to be located on the east coast of Barrow Island, the person taking the action must prepare and submit to the Minister, for approval, a Long-term Marine Turtle Management Plan (the Plan) that meets the objectives set out in Condition 12.3 and the requirements of Condition 12.4, as determined by the Minister, unless otherwise allowed in Condition 12.1A	Prepare and submit a Plan that meets the objectives set out in Condition 12.3 and the requirements of Condition 12.4, unless otherwise allowed in Condition 12.1A	Approved Long-term Marine Turtle Management Plan Records demonstrating the Minister's determination of the Plan	Min for Env	N/A	Design	Prior to commencement of construction of any facility listed in Condition 5.2 or 11.3 to be located on the east coast of Barrow Island	Long-term Marine Turtle Management Plan Revision 0 (G1-NT-PLNX0000296) Submission letter from Chevron Australia to the Minister for the Environment Heritage and the Arts, dated 9 September 2009 (G1-CO-LTR-CVXPH-MEHCH-0000002) Approval letter from Minister for the Environment, Heritage and the Arts, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000028) states that Revision 1 of the Plan adequately addresses the requirements of	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									Condition 12 of EPBC 2003/1294 and 2008/4178 Three errata were submitted and approved, and one submitted for approval during the reporting period (see EPBC 2003/2008:25)	
EPBC 2003/2008: 12.1A	Long-term Marine Turtle Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities in Condition 5.2 and the marine facilities in Condition 11.3) of the action are not submitted as required by Condition 12.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the Marine Turtle Expert Panel (MTEP) that meets the objectives identified in Condition 12.3 and the requirements of Condition 12.4 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 12.3 and the requirements of Condition 12.4 as determined by the Minister	Approved Long-term Marine Turtle Management Plan Written advice from the Minister acknowledging approval of the portions of the Plan relevant to the element or sub-element	Min for Env	MTEP	Design	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities in Condition 5.2 and the marine facilities in Condition 11.3) of the action are not submitted as required by Condition 12.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element	See 2003/2008:12.1 The Long-term Marine Turtle Management Plan (G1-NT-PLNX0000296) applies to the construction phase of the Project	Not required at this stage
EPBC 2003/2008: 12.2	Long-term Marine Turtle Management Plan	The person taking the action must consult with MTEP, DEC and DEWHA in the preparation and future updating of the Plan	Consult with MTEP, DEC and DEWHA during Plan preparation and when updating in the future	Approved Long-term Marine Turtle Management Plan and future revisions Records demonstrating consultation	Min for Env	MTEP, DEC and DEWHA	Overall	During the preparation and future updating of the Plan	See 2003/2008:12.1 Records demonstrating consultation: <ul style="list-style-type: none"> Report to the Western Australian Minister for Environment and Chevron Australia on the Plan and related matters, dated 4 September 2009 (G1-NT-REPX0002075) describes consultation between the Proponent and MTEP DEC Review Comments Sheet Revision C, dated 11 June 2009 (G1-NT-FRMX0000295) DEWHA email confirming consultation regarding the Plan, dated 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001) 	Satisfactory during this period
EPBC 2003/2008: 12.3	Long-term Marine Turtle Management Plan	The objectives of the Plan are to: 1. Address the long-term management of the marine turtles that utilise the east coast beaches and waters where there are action related stressors to marine turtles. 2. Establish baseline information on the populations of marine turtles that utilise the beaches adjacent to the east coast facilities identified in Conditions 5.2 and 11.3; 3. Establish a monitoring program to measure and detect changes to the Flatback turtle population in accordance with Condition 12.4ii; and 4. Specify design features, management measures and operating controls to manage, as far as practicable, and avoid adverse impacts to marine turtles, with specific reference to reducing light and noise emissions as far as practicable	See 2003/2008: 12.1	Approved Long-term Marine Turtle Management Plan	Min for Env	N/A	Design	Prior to commencement of construction of any facility listed in Condition 5.2 or 11.3 to be located on the east coast of Barrow Island	See 2003/2008:12.1	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
EPBC 2003/2008: 12.4	Long-term Marine Turtle Management Plan	The Plan must include the following: 1. Report the baseline information on the population of marine turtles that utilise the beaches on the east coast of Barrow Island adjacent to the east coast facilities identified in Conditions 5.2 or 11.3; 2. Define the monitoring program to measure and detect changes to the Flatback turtle populations. Monitoring methods shall have the ability to detect at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Western Australian Minister, on advice of the MTEP, changes or impacts on parameters related to population viability; 3. Identify the significant proposal related stressors with the potential to cause adverse impact on marine turtles; 4. Specify design features, management measures and operating controls to manage and as far as practicable avoid adverse impacts to the marine turtles, including, in relation to light emissions, consideration of the following options: a. shrouding of lights, including ships and other vessels; and b. relocation or shrouding of flares; 5. Define the scope of studies aimed at understanding the ecology of marine turtles that utilise the east coast beaches and waters where there are action related stressors to marine turtles and studies aimed at understanding links between stressors and marine turtle behaviour to improve the management of impacts; 6. Performance Standards against which achievement of the objectives of this condition can be determined; 7. Management Triggers; and 8. Requirements to comply with the obligations of the person taking the action under the North West Shelf Flatback Turtle Intervention Program as agreed between the person taking the action and the Western Australian Minister	The Plan prepared will cover the topics listed in Condition 12.4	Approved Long-term Marine Turtle Management Plan	Min for Env	N/A	Design	Prior to commencement of construction of any facility listed in Condition 5.2 or 11.3 to be located on the east coast of Barrow Island	See 2003/2008:12.1	Satisfactory during this period
EPBC 2003/2008: 12.5	Long-term Marine Turtle Management Plan	Annually audit and review the effectiveness of lighting design features, management measures and operating controls and if reasonably practicable propose and implement improvements to any of those lighting design features, management measures or operating controls in accordance with Condition 25	Undertake an annual lighting audit and review as set out in Condition 12.5 Propose and implement improvements in accordance with Condition 25 if reasonably practicable	Annual Compliance Report Approved amendments or addendums to the Plan if required	Min for Env	N/A	Overall	Annually	Review of Effectiveness of Lighting Design Features, Management Measures and Operating Controls dated August 2010 (G1-NT-REPX0003220)	Satisfactory during this period
EPBC 2003/2008:	Long-term Marine Turtle	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Report	Min for Env	N/A	Overall	For life of Project	The following non compliances were identified during the reporting period:	In process

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
12.6	Management Plan								<ul style="list-style-type: none"> A contractors onshore Blast Management Procedure did not identify potential adverse impacts on turtles or measures to appropriately manage these impacts. Action: The contractor has updated the Blast Management Procedure to make reference to consideration of impacts to turtles Three environmental inspection registers / schedules were sighted at the time of the audit (marine, Gas Treatment Plant site and infrastructure). The environmental inspection registers / schedules were not linked / referenced to the others to ensure that a single register will be presented when requested. Action: All environmental inspection registers have been amended and are now maintained in one excel file. There are different tabs for each discipline (e.g. Gas Treatment Plan site, infrastructure) DEC and DEWHA were notified of turtle mortality occurrences which occurred during the reporting period as required however two were not communicated within 24hrs of detection as required. Action 1: Incident Reporting Procedure (G1-NT-GDLX0000159) finalised and distributed. The Procedure includes the requirement for the Barrow Island Environment & Quarantine Superintendent to report turtle mortalities to DEC and DEWHA within 24 hrs 	
EPBC 2003/2008: 12.7	Long-term Marine Turtle Management Plan	If the Minister believes, after consideration of the results of monitoring programs under this Plan, and any other information he or she believes to be relevant, that significant adverse effect (attributable to the action) are occurring, he or she may request that the person taking the action undertake contingency measures as he or she directs in accordance with Condition 26.	Undertake contingency measures as directed by the Minister in accordance with Condition 26 Revise and submit the Plan in accordance with the request from the Minister	Annual Environmental Performance Report Records of request from the Minister Revised Long-term Marine Turtle Management Plan Annual Compliance Report	Min for Env	N/A	Overall	If the Minister believes, after consideration of the results of monitoring programs under this Plan, and any other information he or she believes to be relevant, that significant adverse effect (attributable to the action) are occurring	No requests were made by the Minister to Chevron Australia to undertake contingency measures during the reporting period	Not required at this stage
EPBC 2003/2008: 13.1	Marine Facilities Construction Environmental Management Plan	Prior to the commencement of construction of the marine facilities listed in Condition 13.2, the person taking the action must prepare and submit to the Minister, for approval, a Marine Facilities Construction Environmental Management Plan (the Plan) that meets the objectives set out in Condition 13.4 and requirements set out in Conditions 13.5 and 13.6, as determined by the Minister, unless otherwise allowed in Condition 13.1A	Prepare and submit a Plan that meets the objectives set out in Condition 13.4 and requirements set out in Condition 13.5 and 13.6, unless otherwise allowed in Condition 13.1A	Approved Marine Facilities Construction Environmental Management Plan Records demonstrating the Minister's determination of the Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Marine Facilities Construction Environmental Management Plan Revision 0 (G1-NT-PLNX0000381) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000073) Approval letter from DEWHA Assistant Secretary, dated 2 October 2009 (G1-CO-LTR-DENCH-CVXPH-0000031) states that Revision 0 of the Report adequately addresses the requirements of Condition 13 of EPBC 2003/1294 and 2008/4178 Two errata were submitted and approved during the reporting period	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									(see EPBC 2003/2005:25)	
EPBC 2003/2008: 13.1A	Marine Facilities Construction Environmental Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (marine facilities listed in Condition 13.2) of the action are not submitted as required by Condition 13.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan must meet the objectives identified in Condition 13.4 and the requirements of Condition 13.5 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub element that meet the objectives identified in Condition 13.4 and the requirements of Condition 13.5 as determined by the Minister	Marine Facilities Construction Environmental Management Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portions of the Plan related to specific elements or sub-elements (marine facilities listed in Condition 13.2) of the action are not submitted as required by Condition 13.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element	See 2003/2008:13.1 The Marine Facilities Construction Environmental Management Plan Revision 0 (G1-NT-PLNX0000381) applies to the construction phase of the Project	Not required at this stage
EPBC 2003/2008: 13.2	Marine Facilities Construction Environmental Management Plan	The marine facilities relevant to this condition are: 1. Materials Off-loading Facility (MOF); and 2.LNG jetty	See 2003/2008: 13.1	Approved Marine Facilities Construction Environmental Management Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	See 2003/2008:13.1	Satisfactory during this period
EPBC 2003/2008: 13.3	Marine Facilities Construction Environmental Management Plan	The person taking the action must consult with the DEC, DoF, DoT and DEWHA in the preparation of the Plan	Consult with DEC, DoF, DoT and DEWHA during Plan preparation	Approved Marine Facilities Construction Environmental Management Plan Records demonstrating consultation	Min for Env	DEC, DoF, DoT and DEWHA	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	See 2003/2008:13.1 Records demonstrating consultation: <ul style="list-style-type: none"> DEC Comments Form Revision D and E, dated 19 August and 9 September 2009 (G1-NT-FRMX0000328) DEC email confirming they are satisfied with the Plan dated 10 September 2009 (G1-CO-EML-DECWH-CVXPH-0000013) DEWHA email confirming they are satisfied with the Plan, dated 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001) Details of consultation with DoF and DoT through CDEEP and DEC (G1-CO-EML-CVXPH-CVXPH-0000224) 	Satisfactory during this period
EPBC 2003/2008: 13.4	Marine Facilities Construction Environmental Management Plan	The objectives of the Plan are: 1. To reduce the impacts from the construction of the marine facilities listed in Condition 13.2 (excepting from the generation of turbidity and sedimentation from dredging and spoil disposal) as far as practicable; and 2. To ensure that construction of the marine facilities listed in Condition 13.2 does not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprint associated with those facilities (except from the generation of turbidity and sedimentation from dredging and spoil disposal)	See 2003/2008: 13.1	Approved Marine Facilities Construction Environmental Management Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	See 2003/2008:13.1	Satisfactory during this period
EPBC 2003/2008: 13.5	Marine Facilities Construction Environmental Management Plan	The Plan must include the following: 1. Management measures to reduce the impacts from the construction of the marine facilities listed in Condition 13.2 as far as practicable; 2. Management measures to ensure that construction of the marine	The Plan prepared will cover the topics listed in Condition 13.5	Approved Marine Facilities Construction Environmental Management Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	See 2003/2008:13.1	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		facilities listed in Condition 13.2 does not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprint; 3. The measures required by Conditions 13.5.i. and 13.5.ii. must address but not be limited to: a. Generation and dispersion of turbidity caused by construction activities other than dredging; b. Monitoring and managing the quality of any decant water released from the MOF bunded area; c. Preventing harm to or fatalities of marine turtles or cetaceans; d. Noise and percussion and other potential impacts associated with drilling and/or piling; e. Generation and dispersion of drilling fluids and drill cuttings; f. Direct disturbance of habitat; and g. The avoidance of blasting as far as practicable and management measures to be applied if blasting is required. 4. Performance Standards against which achievement of the objectives of this condition can be determined								
EPBC 2003/2008: 13.6	Marine Facilities Construction Environmental Management Plan	The person taking the action must implement the Plan.	In accordance with the approved Plan	Annual Compliance Report	Min for Env	N/A	Construction	During construction	The following non compliances were identified during the reporting period: <ul style="list-style-type: none"> Two barrels containing hazardous materials that were sighted on the deck of a vessel were inadequately bunded. Several smaller containers also sighted on deck were not in the hazardous material storage location. Action 1: The environmental inspection checklist (G1-PPP-DWN-FRM-KH100005) has been updated to include bunding requirements. Action 2: An inspection of the vessel was completed on the 17 May 2010. This inspection included an assessment against hazardous materials storage requirements. Storage of hazardous materials was compliant with project requirements At the time of the audit no training records were available for the crew of a contractor vessel in spill response training. Action: The contractor has undertaken a number of Emergency management drills on spill response. A Toolbox on Environmental Spill response was held on the 9 August 2010. This contractor has now completed their work scope and demobilised 	In process
EPBC 2003/2008: 14.1	Dredging and Spoil Disposal Management and Monitoring Plan	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2, the person taking the action must prepare and submit to the Minister, for approval, a Dredging and Spoil Disposal Management and	Prepare and submit a Plan that meets the objectives set out in Condition 14.3 and the requirements of Condition 14.4, unless otherwise allowed in	Approved Dredging and Spoil Disposal Management and Monitoring Plan Records demonstrating the Minister's	Min for Env	N/A	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2	Dredging and Spoil Disposal Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000373) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072)	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		Monitoring Plan (the Plan) that meets the objectives set out in Condition 14.3 and the requirements of Condition 14.4, as determined by the Minister, unless otherwise allowed in Condition 14.2A	Condition 14.2A	determination of the Plan					Approval letter from DEWHA Assistant Secretary, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000025) states that Revision 0 of the Report adequately addresses the requirements of Condition 14 of EPBC 2003/1294 and 2008/4178 Letter outlining methods to detect turtle mortality submitted to DEWHA, dated 18 June 2010 (G1-CO-LTR-CVXPH-DENCH-0000105). An approval letter had not been received by Chevron Australia at the end of the reporting period Three errata were submitted and approved during the reporting period (see EPBC 2003/2008:25)	
EPBC 2003/2008: 14.2	Dredging and Spoil Disposal Management and Monitoring Plan	In preparing this Plan the person taking the action must consult with CDEEP, MTEP, DEC, DoF, DoT, and DEWHA	Consult with CDEEP, MTEP, DEC, DoF, DoT, and DEWHA during Plan preparation	Approved Dredging and Spoil Disposal Management and Monitoring Plan Records demonstrating consultation	Min for Env	CDEEP, MTEP, DEC, DoF, DoT, and DEWHA	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2	See 2003/2008:14.1 Records demonstrating consultation: <ul style="list-style-type: none"> DEC Comments Form Revision C, dated 19 July 2009 (G1-NT-FRMX0000311) DEC email confirming they are satisfied with the Plan, dated 4 September 2009 (G1-CO-EML-DECWH-CVXPH-0000006) DEWHA email confirming they are satisfied with the consultation process for the Plan, dated 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001) MTEP Report confirming they are satisfied with the Plan, dated 4 September 2009 (G1-NT-REPX0002075) CDEEP letter to Chevron Australia and the Minister for Environment confirming it is satisfied with the Plan, dated 4 September 2009 (G1-CO-LTR-CVXPH-MEYPH-0000004) Details of consultation with DoF and DoT, dated 19 August 2009 (G1-CO-EML-CVXPH-CVXPH-0000224) 	Satisfactory during this period
EPBC 2003/2008: 14.2A	Dredging and Spoil Disposal Management and Monitoring Plan	In the event that any portions of the Plan related to specific elements or sub-elements (the marine facilities listed in Condition 13.2) of the action are not submitted as required by Condition 14.1, the person taking the action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the CDEEP that meets the objectives identified in Condition 14.3 and the requirements of Condition 14.4, as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 14.3 and the requirements of Condition 14.4, as determined by the Minister	Approved Dredging and Spoil Disposal Management and Monitoring Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Min for Env	CDEEP	Design	In the event that any portions of the Plan related to specific elements or sub-elements (marine facilities listed in Condition 13.2) of the action are not submitted as required by Condition 14.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element	The Dredging and Spoil Disposal Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000373) applies to the construction phase of the Project	Not required at this stage
EPBC 2003/2008: 14.3	Dredging and Spoil Disposal Management and Monitoring Plan	The objective of the Plan is to manage, and as far as practicable, avoid adverse impacts to marine	See 2003/2008: 14.1	Approved Dredging and Spoil Disposal Management and Monitoring Plan	Min for Env	N/A	Design	Prior to commencement of dredging or spoil disposal activities associated with	See 2003/2008: 14.1	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
	Monitoring Plan	turtles and EPBC Act listed marine fauna from the works associated with the construction of facilities listed in Condition 13.2		Monitoring Plan				the marine facilities listed in Condition 13.2		
EPBC 2003/2008: 14.4	Dredging and Spoil Disposal Management and Monitoring Plan	The Plan must include the following: 1. In consultation with MTEP, the following marine turtle monitoring and management elements: a. Design features and operating procedures that will be used to minimise as far as practicable adverse impacts to marine turtles from dredging and spoil disposal activities; b. Descriptions of practicable additional management measures to be implemented during marine turtle aggregation and nesting periods, intended to prevent harm or fatalities; c. Operating procedures that will be used to detect, record and report to DEC injury or mortality to listed marine turtles from dredging or spoil disposal activities; d. Performance Standards against which achievement of the objectives of this condition can be determined; and e. Management Triggers	The Plan prepared will cover the topics listed in Condition 14.4	Approved Dredging and Spoil Disposal Management and Monitoring Plan	Min for Env	N/A	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2	See 2003/2008: 14.1	Satisfactory during this period
EPBC 2003/2008: 14.5	Dredging and Spoil Disposal Management and Monitoring Plan	Dredging and spoil disposal activities associated with works for the facilities listed in Condition 13.2 are to cease five days prior to the predicted commencement of significant autumn and spring mass coral spawning or as soon as coral spawning is detected if prior to that predicted time, and to remain suspended for seven days from commencement of mass spawning	Prepare and implement a Dredging and Spoil Disposal Management and Monitoring Plan that meets the requirements of Condition 14.5	Approved Dredging and Spoil Disposal Management and Monitoring Plan	Min for Env	N/A	Overall	During dredging or spoil disposal activities associated with the works for facilities listed in Condition 13.2	See 2003/2008: 14.1 Dredging and Spoil Disposal Management and Monitoring Plan (G1-NT-PLNX0000373) Section 7.4 outlines the management of dredging during coral spawning No coral spawning has occurred since the beginning of dredging on 19 May 2010 and as such activities were not required to cease during the reporting period	Not required at this stage
EPBC 2003/2008: 14.6	Dredging and Spoil Disposal Management and Monitoring Plan	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Assessment Report	Min for Env	N/A	Construction	During and following dredging or spoil disposal activities associated with the works for facilities listed in Condition 13.2	The Plan was implemented and no non-compliances were identified during the reporting period	Satisfactory during this period
EPBC 2003/2008: 15.1	Horizontal Directional Drilling Management and Monitoring Plan	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island, the person taking the action must prepare and submit to the Minister, for approval, a Horizontal Directional Drilling (HDD) Management and Monitoring Plan (the Plan) for the management of HDD activities on the west coast of Barrow Island that meets the objectives and requirements below	Prepare and submit a Plan that meets the objectives of Condition 15.3 and requirements of Conditions 15.4	Approved Horizontal Directional Drilling Management and Monitoring Plan Written advice from the Minister acknowledging approval of the Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	Horizontal Directional Drilling Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000299) Submission letter from Chevron Australia to DEWHA, dated 12 April 2010 (G1-CO-LTR-CVXPH-DENCH-0000094) Approval letter from DEWHA Assistant Secretary, dated 4 May 2010 (G1-CO-LTR-DENCH-CVXPH-0000044) states that Revision 0 of the Plan adequately addresses the requirements of Condition 15 of EPBC 2003/1294 and 2008/4178 One erratum was submitted and approved during the reporting period (see EPBC 2003/2008:25)	Satisfactory during this period
EPBC 2003/2008: 15.2	Horizontal Directional Drilling Management and Monitoring Plan	The person taking the action must consult with the DEC, DoF and DMP in the preparation of the Plan	Consult with DEC, DoF and DMP during Plan preparation	Approved Horizontal Directional Drilling Management and Monitoring Plan Records	Min for Env	DEC, DoF and DMP	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the	See 2003/2008:15.1 Records demonstrating consultation: <ul style="list-style-type: none"> Letter to DEC and DoF inviting comment on the Plan Revision D, 	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
				demonstrating consultation				west coast of Barrow Island	<p>dated 2 November 2009 (G1-CO-LTR-DECWH-DECWH-0000152)</p> <ul style="list-style-type: none"> DEC Comments Sheet Revision D, dated 9 December 2009 (G1-NT-FRMX0000416) DEC letter with comments on Revision D of the Plan, dated 4 February 2010 (G1-CO-LTR-DECWH-CVXPH-0000091) DMP Comments Sheet Revision D, dated 28 October 2009 (G1-NT-FRMX0000486) Presentation by Chevron Australia to DoF on the Plan, dated 12 November 2009 (G1-NT-PRSX0000937) DEWHA Comments Sheet Revision D, dated 28 October 2009 (G1-NT-FRMX0000488) 	
EPBC 2003/2008: 15.3	Horizontal Directional Drilling Management and Monitoring Plan	The objectives of the Plan are to: 1. Reduce the impacts of HDD activities on the Terrestrial and Marine Disturbance Footprints associated with those activities as far as practicable; and 2. Ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with those activities or exceed the coral loss limit in Condition 15.6	See 2003/2008: 15.1	Approved Horizontal Directional Drilling Management and Monitoring Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	See 2003/2008:15.1	Satisfactory during this period
EPBC 2003/2008: 15.4	Horizontal Directional Drilling Management and Monitoring Plan	The Plan must include: 1. Management measures to reduce the impacts from HDD activities as far as practicable; 2. Management measures to ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with those activities, or the coral loss limit in Condition 15.6 to be exceeded; and 3. Performance Standards against which achievement of the objectives of this condition can be determined	The Plan prepared will cover the topics listed in Condition 15.4	Approved Horizontal Directional Drilling Management and Monitoring Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	See 2003/2008:15.1	Satisfactory during this period
EPBC 2003/2008: 15.5	Horizontal Directional Drilling Management and Monitoring Plan	The measures required by Condition 15.4i. and 15.4ii. must address: 1. The generation and dispersion of turbidity associated with discharge of drill cuttings and fluids to the marine environment; 2. Noise and percussion; 3. Direct disturbance of habitat; 4. Preventing harm to, or fatalities of marine turtles; 5. The use of low toxicity polymer drilling fluids or water based fluids unless otherwise authorised by the Western Australian Minister; 6. Management and disposal of drill cuttings and fluids returned to the	The Plan prepared will address the measures listed in Condition 15.5	Approved Horizontal Directional Drilling Management and Monitoring Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	See 2003/2008:15.1	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		surface by circulation to prevent pollution; and 7. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint components associated with the marine facilities listed in Condition 11.3								
EPBC 2003/2008: 15.6	Horizontal Directional Drilling Management and Monitoring Plan	The Detectable Net Mortality of Coral Assemblages for the HDD activities associated with the construction of the shoreline crossing on the west coast of Barrow Island must not exceed 1.2 ha	Prepare and implement a Horizontal Directional Drilling Management and Monitoring Plan that meets the requirements of Condition 15.6	Approved Horizontal Directional Drilling Management and Monitoring Plan Written advice from the Minister acknowledging approval of the Plan Annual Compliance Report	Min for Env	N/A	Construction	During construction of the shoreline crossing on the west coast of Barrow Island	See 2003/2008:15.1 Construction of the shoreline crossing on the west coast of Barrow Island did not commence during the reporting period	Not required at this stage
EPBC 2003/2008: 15.7	Horizontal Directional Drilling Management and Monitoring Plan	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Report	Min for Env	N/A	Construction	During construction of the shoreline crossing on the west coast of Barrow Island	The Plan was implemented and no non-compliances were identified during the reporting period	Satisfactory during this period
EPBC 2003/2008: 16.1	Offshore Gas Pipeline Installation Management Plans	Prior to commencement of installation of the Feed Gas Pipeline System in State waters and Domestic Gas Pipeline respectively, the person taking that action must submit to the Minister, for approval, an Offshore Gas Pipeline Installation Management Plan (the Plan) that meets the objectives and requirements set out in this Condition	Prepare and submit Plans that meet the objectives set out in Condition 16.3 and the requirements of Condition 16.4	Approved Offshore Gas Pipeline Installation Management Plans Written advice from the Minister acknowledging approval of the Plans	Min for Env	N/A	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	Construction and installation of the Feed Gas Pipeline System and Domestic Gas Pipeline did not commence during the reporting period therefore the Offshore Gas Pipeline Installation Management Plans were not required to be submitted The Offshore Gas Pipeline Installation Management Plans were under development during the reporting period	In process
EPBC 2003/2008: 16.2	Offshore Gas Pipeline Installation Management Plans	In preparing the Plan the person taking the action must consult with DEC, DEWHA and DMP	Consult with DEC, DEWHA and DMP in the preparation of the Plans	Approved Offshore Gas Pipeline Installation Management Plans	Min for Env	DEC, DEWHA and DMP	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	See 2003/2008:16.1	In process
EPBC 2003/2008: 16.3	Offshore Gas Pipeline Installation Management Plans	The objectives of the Plan are to: 1. Reduce the impacts of pipeline installation activities in State waters on the Terrestrial and Marine Disturbance Footprints associated with those facilities listed in Condition 16.1, as far as practicable; and 2. Ensure that pipeline installation activities in State waters do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with the facilities listed in Condition 16.1	See 2003/2008: 16.1	Approved Offshore Gas Pipeline Installation Management Plans	Min for Env	N/A	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	See 2003/2008:16.1	In process
EPBC 2003/2008: 16.4	Offshore Gas Pipeline Installation Management Plans	The Plan must include: 1. Management measures to reduce the impacts from pipeline installation activities in State waters, as far as practicable; 2. Management measures to ensure that pipeline installation activities in State waters do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated	The Plans prepared will cover the topics listed in Condition 16.4	Approved Offshore Gas Pipeline Installation Management Plans	Min for Env	N/A	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	See 2003/2008:16.1	In process

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		with those facilities listed in Condition 16.1; and 3. Performance Standards against which achievement of the objectives of this condition can be determined								
EPBC 2003/2008: 16.5	Offshore Gas Pipeline Installation Management Plans	The measures required by Conditions 16.4.i. and 16.4.ii. must address: 1. The generation and dispersion of turbidity associated with pipeline installation activities; 2. Direct disturbance of habitat; 3. Preventing harm to, or fatalities of turtles and other EPBC Act listed marine fauna; 4. Program for pre and post pipeline installation seafloor survey of the Marine Disturbance Footprint and the areas at risk of Material or Serious Environmental Harm due to the construction of the pipeline in State waters; 5. Details of mooring pattern design, including range and bearing from fairleads of individual anchor drops to show how the mooring pattern has been designed to limit impacts in coral habitat in State waters; 6. Details of a typical mooring pattern design for areas other than coral habitat areas in State waters; 7. Procedures to reduce as far as practicable, the impacts resulting from anchoring, wire and chain sweep, and wash from thrusters and propellers, on benthic communities in State waters; 8. Details of proposed hydrotest water discharge and how this will be managed to avoid Material or Serious Environmental Harm to the marine environment; and 9. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint for the Offshore Gas Pipelines in State waters	The Plans prepared will address the measures listed in Condition 16.5	Approved Offshore Gas Pipeline Installation Management Plans	Min for Env	N/A	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	See 2003/2008:16.1	In process
EPBC 2003/2008: 16.6	Offshore Gas Pipeline Installation Management Plans	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Report	Min for Env	N/A	Construction	During the installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	See 2003/2008:16.1	Not required at this stage
EPBC 2003: 16A	Plan for the Management of Offshore Impacts	Prior to the commencement of construction of Offshore facilities in Commonwealth waters, the person taking the action must submit for the Minister's approval a plan (or plans) for managing the impacts of the action. The approved plan must be implemented. The plan (or plans) must address the following, in Commonwealth marine areas: 1. Design and construction of facilities to allow for the complete removal of all structures and components (except	Prepare and submit a Plan (or Plans) that will cover the topics listed in Condition 16.6A Implement in accordance with the approved Plan (or Plans)	Approved Plan (or Plans) for the Management of Offshore Impacts Written advice from the Minister acknowledging approval of the Plan (or Plans) Annual Compliance Report	Min for Env	N/A	Design	Prior to the commencement of construction of Offshore facilities in Commonwealth waters	Construction and installation of the Offshore facilities in Commonwealth waters did not commence during the reporting period therefore the Offshore Gas Pipeline Installation Management Plans were not required to be submitted The Offshore Gas Pipeline Installation Management Plans were under development during the reporting period	In process

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		flowlines) above the sea floor; 2. Sea floor surveys around proposed flowline paths and well sites to identify sensitive marine ecosystems such as reefs, sponge beds and sea grasses and historic shipwrecks; 3. Selection of flowline paths and well sites to avoid impacts on sensitive marine ecosystems and historic shipwrecks as referred to in 16A. 1ii; 4. Establish baseline information to inform a risk-based approach to environmental management and monitoring of action-attributable impacts to water quality, benthic flora and fauna and keystone species from the installation and operation of marine facilities; 5. A schedule of works; 6. Managing the impacts on cetaceans, including interaction procedures for aircraft, supply and construction vessels that are consistent with part 8 of the Environment Protection and Biodiversity Conservation Regulations 2000; 7. Cetacean sightings reporting; 8. Hydrotest fluid type, handling and disposal; 9. Ballast water management for international construction vessels arriving in Australia in accordance with Australian Quarantine and Inspection Service Australian Ballast Water Management Requirements; 10. The use and disposal of drilling muds; 11. The monitoring and disposal of produced formation water, if it is planned to dispose of it to the Commonwealth marine environments; and 12. A plan for contingencies and the management of unplanned events such as oil or gas leaks or spills; Offshore construction may not commence in Commonwealth marine areas until the plan is approved.								
EPBC 2003: 16B	Pipeline Installation Plan	The person taking the action must submit for the Minister's approval, a plan or plans to address pipeline installation measures for minimising the potential for impacts on listed threatened turtles and cetaceans during pipeline construction in Commonwealth marine areas. The approved plan must be implemented. The plan (or plans) must address the following impacts in Commonwealth marine areas: 1. Lighting; 2. Noise; 3. Vessel and aircraft interaction	Prepare and submit Plan(s) that covers the topics listed in Condition 16.6B Implement in accordance with the approved Plan (or Plans)	Approved Pipeline Installation Plan(s) Written advice from the Minister acknowledging approval of the Plan(s) Annual Compliance Report	Min for Env	N/A	Design	Prior to the commencement of pipeline construction in Commonwealth marine areas	Construction and installation of the Offshore facilities in Commonwealth waters did not commence during the reporting period therefore the Offshore Gas Pipeline Installation Management Plans were not required to be submitted The Offshore Gas Pipeline Installation Management Plans were under development during the reporting period	In process

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		procedures; 4. Construction methodology; 5. Any seabed blasting, trenching or rock dumping required and measures to mitigate such effects on listed turtles and cetaceans; and 6. The monitoring of any impacts on turtles and cetaceans; Pipeline construction must not commence in Commonwealth marine areas until the plan or plans are approved.								
EPBC 2003/2008: 17.1	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The person taking the action must conduct Post-Development Coastal and Marine State Surveys associated with the construction of marine facilities listed in Condition 13.2 in accordance with the approved scope of works required by Condition 11.1, within three months following the date on which the person taking the action issues a certificate of acceptance of the dredge and dredge spoil disposal program under the contract issued for the Program. Surveys must be repeated at the same time of year where practicable for at least an additional two years, unless otherwise determined by the Minister. In determining the need for additional surveys the Minister will take into consideration any advice of the person taking the action, the CDEEP and the Western Australian Minister.	Conduct surveys in accordance with the approved scope of works required by Condition 11.1	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report Records demonstrating the Minister's determination regarding the need for additional surveys	Min for Env	N/A	Post development	Within three months following the date on which the person taking the action issues a certificate of acceptance of the dredge and dredge spoil disposal program under the contract issued for the Program. Surveys must be repeated at the same time of year where practicable for at least an additional two years, unless otherwise determined by the Minister	The marine works associated with construction, dredging and dredge spoil disposal activities for the facilities listed in Condition 13.2 commenced during the reporting period. Therefore, the Post-Development Coastal and Marine State Environmental Impact surveys required under Condition 17.1 were not required to be undertaken during the reporting period	Not required at this stage
EPBC 2003/2008: 17.2	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The purpose of the Post-Development Coastal and Marine State and Environmental Impact Surveys is to determine if changes have occurred to marine ecological elements, including the Area of Loss of Coral Assemblages expressed as hectares, compared with predevelopment baseline marine environmental state established in the Report required by Condition 11.2	Prepare a Report that meets the purposes set out in Condition 17.2	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report	Min for Env	N/A	Post development	Within three months following the date on which the person taking the action issues a certificate of acceptance of the dredge and dredge spoil disposal program under the contract issued for the Program.	See 2003/2008 17.1	Not required at this stage
EPBC 2003/2008: 17.3	Post-Development Coastal and Marine State and Environmental Impact Survey Report	Within 3 months of completion of each annual Post-Development Coastal and Marine State and Environmental Impact Survey, the person taking the action, on advice of the CDEEP, must report the results of the survey to the Minister, including detected changes to marine ecological elements listed in Condition 11.2	Prepare and submit a Report, on the advice of CDEEP, that covers the requirements of Condition 17.3	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report Records demonstrating advice of CDEEP Written evidence from the Minister acknowledging submission of the Report	Min for Env	CDEEP	Post development	Within three months of completion of each annual Post-Development Coastal and Marine State and Environmental Impact Survey required by Condition 17.1	See 2003/2008 17.1	Not required at this stage
EPBC 2003/2008: 17.4	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The report of the third and any subsequent Post-Development Coastal and Marine State and Environmental Impact Surveys must contain recommendations as to the need for continuing the surveys and reporting, for determination by the	Prepare and submit a Report that covers the requirements of Condition 17.4	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report Records demonstrating the	Min for Env	N/A	Post development	Coincide with the third and any subsequent Post-Development Coastal and Marine State and Environmental Impact Surveys recommended	See 2003/2008 17.1	Not required at this stage

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		Minister. In determining the need for additional surveys the Minister will take into consideration any advice of the person taking the action, the CDEEP and the Western Australian Minister		Minister's determination of the Report						
EPBC 2003/2008: 18.1	Coastal Stability Management and Monitoring Plan	Prior to the commencement of construction of the marine facilities listed in Condition 13.2, the person taking the action must submit a Coastal Stability Management and Monitoring Plan (the Plan) to the Minister, for approval, that meets the objectives and requirements set out in this Condition, unless otherwise allowed in Condition 18.1A	Prepare and submit a Plan that meets the objectives set out in Condition 18.3 and requirements of Condition 18.4, unless otherwise allowed in Condition 18.1A	Coastal Stability Management and Monitoring Plan Written advice from the Minister acknowledging approval of the Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Coastal Stability Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000300) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA Assistant Secretary, dated 14 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000013) stating that the Coastal Stability Management and Monitoring Plan was approved for the purpose of Condition 18 of the approvals Coastal Stability Management and Monitoring Plan Supplement: Management Triggers Revision 0 (G1-NT-REPX0002461) Submission letter from Chevron Australia to DEWHA, dated 18 June 2010 (G1-CO LTR-CVXPH-DENCH-0000105) An approval letter had not be received by Chevron Australia by the end of the reporting period	Satisfactory during this period
EPBC 2003/2008: 18.1A	Coastal Stability Management and Monitoring Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Condition 13.2) of the action are not submitted, the person taking the action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, that meets the objectives and requirements set out in Condition 18	Prepare and submit portions of the Plan related to the specific element or sub element that meet the objectives set out in Condition 18.3 and requirements of Condition 18.4	Approved Coastal Stability Management and Monitoring Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portions of the Plan related to specific elements or sub-elements (Condition 13.2) of the action are not submitted as required by Condition 18.1	The Coastal Stability Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000300) applies to the construction phase of the Project	Not required at this stage
EPBC 2003/2008: 18.2	Coastal Stability Management and Monitoring Plan	In preparing the Plan the person taking the action must consult with DoT, MTEP, DEWHA and DEC	Consult with DoT, MTEP, DEWHA and DEC during plan preparation	Coastal Stability Management and Monitoring Plan Records demonstrating consultation	Min for Env	DoT, MTEP, DEWHA and DEC	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	See 2003/2008: 18.1 Records demonstrating consultation: Coastal Stability Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000300) <ul style="list-style-type: none"> DEC email confirming that they are satisfied with the Plan, dated 9 September 2009 (G1-CO-EML-DECWH-CVXPH-0000012) DEWHA email confirming that they are satisfied with the Plan, dated 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001) MTEP Report confirming that they are satisfied with the Plan, dated 4 September 2009 (G1-NT-REPX0002075) Proof of consultation with DoT, dated 17 August 2009 (G1-CO-EML-CVXPH-DESPH-0000001) 	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									Coastal Stability Management and Monitoring Plan Supplement: Management Triggers Revision 0 (G1-NT-REPX0002461) <ul style="list-style-type: none"> Letter from Chevron Australia to DEWHA inviting comment on the Supplement, dated 25 November 2009 (G1-CO-LTR-CVXPH-DENCH-0000083) Letter Chevron Australia sent on behalf of DEC, requesting the DEC and the DoT review the Supplement,, dated 25 November 2009 (G1-CO-LTR-DECWH-DECWH-0000154) DEC email confirming that they are satisfied with the Supplement, dated 19 March 2010 (G1-CO-EML-DECWH-CVXPH-0000027) Chevron Australia presented at the MTEP Meeting #11 (G1-NT-MINX0001415), dated 8 December 2009 to provide information regarding the Supplement. The Panel was not obliged to comment on the matter 	
EPBC 2003/2008: 18.3	Coastal Stability Management and Monitoring Plan	The objectives of the Plan are to: <ol style="list-style-type: none"> Ensure that the marine facilities listed in Condition 13.2 do not cause significant adverse impacts to the beach Establish a monitoring program to detect adverse changes to the beach structure and beach sediments that could have implications for marine turtles nesting on the beaches adjacent to the marine facilities listed in Condition 13.2 on Barrow Island 	See 2003/2008:18.1	Approved Coastal Stability Management and Monitoring Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	See 2003/2008: 18.1	Satisfactory during this period
EPBC 2003/2008: 18.4	Coastal Stability Management and Monitoring Plan	The Plan must include: <ol style="list-style-type: none"> Baseline state of the beaches adjacent to Town Point from Mean Low Water to the permanent dune vegetation line; A monitoring program to detect changes to profiles of beaches and sand grain size adjacent to Town Point from Mean Low Water to the permanent dune vegetation line and the extent of any erosion or accretion of sand; Performance Standards against which achievement of the objectives of this condition can be determined; and Management Triggers 	The Plan prepared will cover the topics listed in Condition 18.4	Approved Coastal Stability Management and Monitoring Plan	Min for Env	N/A	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	See 2003/2008: 18.1	Satisfactory during this period
EPBC 2003/2008: 18.5	Coastal Stability Management and Monitoring Plan	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Report	Min for Env	N/A	Overall	For life of Project	The Plan was implemented and no non-compliances were identified during the reporting period	Satisfactory during this period
EPBC 2003/2008: 18.6	Coastal Stability Management and Monitoring Plan	If monitoring shows that the beach profiles and sand grain size do change beyond the Performance Standards set the person taking the action must submit, with the advice of the MTEP, a report to the Minister	Prepare and submit a Report, with the advice of MTEP, that describes the topics listed in Condition 18.6	Annual Compliance Report Annual Environmental Performance Report Records demonstrating MTEP	Min for Env	DoT, MTEP, DEWHA and DEC	Overall	If monitoring shows that the beach profiles and sand grain size do change beyond the Performance Standards set in Condition 18.4	No changes to the beach profiles and sand grain size beyond the Performance Standards set under Condition 18.4 were detected during the reporting period. Therefore a report was not required to be submitted to the Minister	Not required at this stage

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		within three months of detection describing: 1. The nature and extent of any change and implications for marine turtle nesting; 2. The likely causes of that change; and 3. Proposed mitigation measures, including identifying appropriate sand sources and vegetation stock for any rehabilitation works required		advice Records demonstrating submission of the Report to the Minister					during the reporting period	
EPBC 2003/2008: 18.7	Coastal Stability Management and Monitoring Plan	In preparing any report required as part of this Condition the person taking the action must consult with DoT, MTEP, DEWHA and DEC	Consult with DoT, MTEP, DEWHA and DEC in any report preparation as part of Condition 18	Reports required under Condition 18 Records demonstrating consultation		DoT, MTEP, DEWHA and DEC	Overall	If monitoring shows that the beach profiles and sand grain size do change beyond the Performance Standards set in Condition 18.4	See 2003/2008:18.6	Not required at this stage
EPBC 2003/2008: 19.1	Reservoir Carbon Dioxide Injection System	Prior to the commencement of operation of the Carbon Dioxide Injection System infrastructure, the person taking the action must prepare and submit to the Minister, for approval, a monitoring program which sets out how the annual reporting requirements for the performance of the Carbon Dioxide Injection System will be met in respect of monitoring any seepage of injected carbon dioxide to the surface or near environments, including those which may support subterranean fauna, including the blind gudgeon <i>Milyeringa verita</i>	Prepare and submit a monitoring program that meets the requirements of Condition 19.1	Approved Reservoir Carbon Dioxide Injection System Monitoring Program Written advice from the Minister acknowledging approval of the Plan	Min for Env	N/A	Construction	Prior to the commencement of operation of the Carbon Dioxide Injection System infrastructure	Construction and operation of the Carbon Dioxide Injection System infrastructure did not commence during the reporting period and therefore the monitoring program was not required to be submitted The Reservoir Carbon Dioxide Injection System Monitoring Program was under development during the reporting period	In process
EPBC 2003/2008: 19.2	Reservoir Carbon Dioxide Injection System	The person taking the action must implement the approved Program	In accordance with the approved Program	Annual Compliance Report	Min for Env	N/A	Operation	During operation of the Carbon Dioxide Injection System infrastructure	See 2003/2008:19.1	Not required at this stage
EPBC 2003/2008: 19.3	Reservoir Carbon Dioxide Injection System	Within three months of the monitoring program showing a significant increase in the risk of carbon dioxide leakage into the environment inhabited by the blind gudgeon, a survey focused on the assessment of the habitat of the blind gudgeon must be carried out and a plan for practicable action proposed to avoid or mitigate the risk of significant impact to the environment inhabited by the blind gudgeon must be developed. This plan must be provided to the Minister for approval. Once approved by the Minister the plan must be implemented.	Conduct a survey focused on the assessment of the habitat of the blind gudgeon Prepare and submit a Plan in accordance with the requirements of Condition 19.3 Implement in accordance with the approved Plan	Survey Report Approved Plan Written advice from the Minister acknowledging approval of the Plan Annual Compliance Report	Min for Env	N/A	Operation	Within three months of the monitoring program showing a significant increase in the risk of carbon dioxide leakage into the environment inhabited by the Blind Gudgeon	See 2003/2008:19.1	Not required at this stage
EPBC 2003/2008: 20.1	Solid and Liquid Waste Management Plan	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2, the person taking the action must submit a Solid and Liquid Waste Management Plan (the Plan) to the Minister, for approval, that meets the objectives and requirements in this condition, unless otherwise allowed in Condition 20.1A, to cover all solid wastes, waste from the wastewater treatment plant and other liquid waste	Prepare and submit a Plan that covers the objectives set out in Condition 20.2 and requirements of Condition 20.3, unless otherwise allowed in Condition 20.1A	Approved Solid and Liquid Waste Management Plan Records demonstrating the Minister's determination of the Plan	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Solid and Liquid Waste Management Plan Revision 1 (G1-NT-PLNX0000302) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA Assistant Secretary, dated 14 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000014) stating that the Plan and associated documents adequately addresses the requirements of Condition 20 of the	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									approvals and is approved One addendum was submitted and approved during the reporting period (see EPBC 2003/2008:25)	
EPBC 2003/2008: 20.1A	Solid and Liquid Waste Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in condition 5.2) of the action are not submitted as required by Condition 20.1, the person taking the action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, that meets the objectives and requirements of this Condition	Prepare and submit portions of the Plan relevant to the specific element or sub element that meet the objectives and requirements in this Condition	Approved Solid and Liquid Waste Management Plan Written advice from the Minister acknowledging approval of the Plan relevant to the element or sub-element	Min for Env	N/A	Design	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) of the action are not submitted as required by Condition 20.1	Solid and Liquid Waste Management Plan Revision 1 (G1-NT-PLNX0000302) applies to the construction phase of the Project	Not required at this stage
EPBC 2003/2008: 20.2	Solid and Liquid Waste Management Plan	The objectives of the Plan are to: 1. Ensure all action-related solid and liquid wastes are either removed from Barrow Island or, if not, that all practicable means are used to ensure that waste disposal does not cause Material or Serious Environmental Harm to Barrow Island and its surrounding waters; 2. Ensure discharges from any waste water treatment plant, reverse osmosis plant, or other process water are disposed of via deep well injection, unless otherwise authorised by the Western Australian Minister; and 3. Ensure any deep well injection of action-related liquid wastes is conducted in a manner that will not cause Material or Serious Environmental Harm to subterranean fauna and their habitats on Barrow Island	See 2003/2008: 20.1	Approved Solid and Liquid Waste Management Plan	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	See 2003/2008:20.1 Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan Revision 1 (G1-NT-REPX0001483) Submission letter from Chevron Australia to DEC, dated 9 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000140) Approval letter from Director General DEC dated 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000070) states that Revision 1 of the Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan meets the objectives identified in Condition 30.2.ii and the requirements of Condition 30.3 and is considered to be complete for construction and operation of the temporary reverse osmosis facility and elements of the construction of the bridging and permanent reverse osmosis facilities only Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan Revision 2 (G1-NT-REPX0001483) Submission letter from Chevron Australia to Director General DEC requesting approval of the plan, dated 16 June 2010 (G1-CO-LTR-CVXPH-DECWH-0000182) Approval letter from Acting Director General DEC to Chevron Australia, dated 24 June 2010 (G1-CO-LTR-DECWH-CVXPH-0000123), stating that the Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan Revision 2 meets the objectives identified in Condition 30.2.ii and the requirements of Condition 30.3 and is considered to be complete for the construction and operation of the temporary and bridging reverse osmosis facilities only	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
EPBC 2003/2008: 20.3	Solid and Liquid Waste Management Plan	The Plan must include: 1. A description of the facilities to be provided and management measures to be implemented to ensure wastes are managed to meet the objectives set in this Condition; and 2. Performance Standards against which achievement of the objectives of this condition can be determined	The Plan prepared will cover the topics listed in Condition 20.3	Approved Solid and Liquid Waste Management plan	Min for Env	N/A	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	See 2003/2008:20.1	Satisfactory during this period
EPBC 2003/2008: 20.4	Solid and Liquid Waste Management Plan	The person taking the action must implement the Plan	In accordance with the approved Plan	Annual Compliance Assessment Report	Min for Env	N/A	Overall	For life of Project	The following non compliance was identified during the reporting period: <ul style="list-style-type: none"> The instrumentation at the temporary Phase 1 RO Brine Plant did not include measurement of temperature. The temporary Phase 1 RO Plant was decommissioned beginning of July 2010. Action 1: Engineering have confirmed that online monitoring of brine discharge (flow, conductivity and temperature) is included in the temporary Phase 2, 3, bridging and permanent RO facilities design. Action 2: Section 7.3.1 of the RO Brine Discharge Environmental Monitoring and Management Plan (G1-NT-REPX0001483) approved by DEC (See EPBC:20.2) 	In process
EPBC 2003/2008: 21.1	Decommissioning and Closure	A decommissioning and closure plan (covering both Marine and Terrestrial Facilities) must be prepared for the Minister's approval at least one year prior to the anticipated date of decommissioning. Once approved by the Minister, the plan must be implemented.	Prepare and submit a Plan Implement in accordance with the approved Plan	Approved Decommissioning and Closure Plan Written advice from the Minister acknowledging approval of the Plan Annual Compliance Report	Min for Env	N/A	Operation	At least one year prior to the anticipated date of decommissioning	The Operation phase of the Project has not yet commenced	Not required at this stage
EPBC 2003/2008: 22	Public Availability of Plans, Reports, Systems and Programs	Management plans, reports, systems, and programs (however described) referred to in these conditions of approval must be made publicly available as determined by the Minister	Post documents on Proponent website as determined by the Minister	Annual Compliance Report Content of Project website	Min for Env	N/A	Overall	As determined by the Minister	Email from DEWHA to Chevron Australia stating that the Ministerial Deliverables must be uploaded within 30 days from the date of approval, dated 22 September 2009 (G1-CO-EML-DENCH-CVXPH-0000004) Email from Tim Khan, DEWHA to Chevron Australia stating that Chevron have complied with Condition 22, dated 12 October 2009 (G1-CO-EML-DENCH-CVXPH-0000005) The following approved management plans, reports, systems and programs relevant to EPBC 2003/2008:22 have been made publicly available on the Chevron Australia website: <ul style="list-style-type: none"> Terrestrial and Subterranean Baseline State and Environmental Impact Report (Condition 5.1) Terrestrial and Subterranean Environment Protection Plan (Condition 6.1) Fauna Handling and Management Common User Procedure (Condition 6.6) Vegetation Clearing Audit Common 	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									<ul style="list-style-type: none"> User Procedure (Condition 6.6) • Traffic Management Common User Procedure (Condition 6.6) • Terrestrial and Subterranean Environment Monitoring Program (Condition 7.1) • Terrestrial and Marine Quarantine Management System (Condition 8.1) • Weed Hygiene Common User Procedure (Condition 8.4) • Non-Indigenous Species Management Procedure (Condition 8.4) • Fire Management Plan (Condition 9.1) • Coastal and Marine Baseline State and Environmental Impact Report - Scope of Works (Condition 11.1) • Coastal and Marine Baseline State and Environmental Impact Report (Condition 11.2) (Appendices are also available) • Coastal and Marine Baseline State and Environmental Impact Report – Feed Gas Pipeline and the Marine Component of the Shore Crossing (Condition 11.4) • Coastal and Marine Baseline State and Environmental Impact Report Supplement: Area of Coral Assemblages (Condition 11.1) • Long-term Marine Turtle Management Plan (Condition 12.1) • Marine Facilities Construction Environmental Management Plan (Condition 13.1) • Dredging and Spoil Disposal Management and Monitoring Plan (Condition 14.1) • Horizontal Directional Drilling Management and Monitoring Plan (Condition 15.1) • Coastal Stability Management and Monitoring Plan (Condition 18.1) • Coastal Stability Management and Monitoring Plan Supplement: Management Triggers (Condition 18.1) • Solid and Liquid Waste Management Plan (Condition 20.1) • Reverse Osmosis Brine Disposal Management and Monitoring Plan (Condition 20.2) <p>Documents required for other Conditions are yet to be developed, reviewed, submitted and approved.</p>	
EPBC 2003/2008: 23	Independent Audit	Upon the direction of the Minister, the person taking the action must ensure that an independent audit of compliance with the conditions of approval is conducted and a report	Nominate an independent auditor Develop and submit audit criteria	Written request by Minister to undertake an independent audit Records demonstrating	Min for Env	N/A	Overall	Upon the direction of the Minister	No requests were made by the Minister to Chevron Australia to undertake an independent audit of compliance with the Conditions of EPBC 2003/1294 and 2008/4178 during the reporting period	Not required at this stage

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
		submitted to the Minister. The independent auditor must be approved by the Minister prior to the commencement of the audit. Audit criteria must be agreed to by the Minister and the audit report must address the criteria to the satisfaction of the Minister.	Undertake an independent audit of compliance with the conditions of approval Prepare and submit audit report	submission of the auditor nomination and audit criteria Written advice from the Minister acknowledging approval of the nominated auditor and audit criteria prior to the commencement of the audit Records demonstrating submission of the audit report Written advice from the Minister acknowledging that the audit satisfactorily addressed the criteria						
EPBC 2003/2008: 24	Record Keeping	The person taking the action must maintain accurate records of activities associated with or relevant to the above conditions of approval, and make them available on request by the Department. Such documents may be subject to audit by the Department and used to verify compliance with the conditions of approval.	Maintain accurate records of activities associated with or relevant to the above conditions of approval	Annual Compliance Assessment Report Environmental Performance Report Written evidence demonstrating request of records by the Department and receipt of submitted records	DEWHA	N/A	Overall	For life of Project	Records have been kept in accordance with Condition 24. These have been made available during the reporting period when requested (e.g. OEPA audit conducted in June 2010)	Satisfactory during this period
EPBC 2003/2008: 25	Process for Variation to Plans, Reports, Systems or Programs	If the person taking the action wishes to carry out an action otherwise than in accordance with any plan, report, program or system (however described) approved in relation to this approval, they may submit a revised plan, report, program or system (however described) for the Minister's approval. If the Minister approves a revised plan, report, program or system (however described) the person taking the action must implement that plan, report, program or system (however described) instead of the plan, report, program or system (however described) as originally approved.	Prepare and submit a revised plan, report, program or system (however described) as described in Condition 25 Implement approved revised plan, report, program or system (however described)	Approved revised plan, report, program or system (however described) Written advice from the Minister acknowledging approval of the revised plan, report, program or system (however described) Annual Compliance Report	Min for Env	As required under the condition relevant to the plan, report, program or system (however described)	Overall	If the person taking the action wishes to carry out an action otherwise than in accordance with any plan, report, program or system (however described) approved in relation to this approval	The following errata and addendums were submitted during the reporting period: Terrestrial and Subterranean Environment Protection Plan: <ul style="list-style-type: none"> Erratum 1 submitted to DEWHA, dated 18 September 2009 (G1-CO-EML-CVXPH-DENCH-0000007) and approved by DEWHA Assistant Secretary, dated 22 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000021) Terrestrial and Subterranean Environment Monitoring Program: <ul style="list-style-type: none"> Erratum 1 submitted to DEWHA, dated 18 September 2009 (G1-CO-EML-CVXPH-DENCH-0000007) and approved by DEWHA Assistant Secretary, dated 21 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000018) Terrestrial and Marine Quarantine Management System: <ul style="list-style-type: none"> Erratum 1 submitted to DEWHA, dated 16 September 2009 (G1-CO-EML-CVXPH-DENCH-0000008) and approved by Minister for the Environment, Heritage and the Arts, dated 15 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000023) Long-term Marine Turtle Management Plan:	Satisfactory during this period

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									<ul style="list-style-type: none"> • Erratum 1 submitted to DEWHA, dated 11 September 2009 (G1-CO-EML-CVXPH-DENCH-0000011) and approved by Minister for the Environment, Heritage and the Arts, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000028) • Erratum 2 submitted to DEWHA, dated 18 September 2009 (G1-CO-EML-CVXPH-DENCH-0000009) and approved by Minister for the Environment, Heritage and the Arts, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000028) • Erratum 3 submitted to DEWHA, dated 18 June 2010 (G1-CO-LTR-CVXPH-MEHCH-0000004) and approved by DEWHA Assistant Secretary, dated 19 August 2010 (G1-CO-LTR-DENCH-CVXPH-0000050) • Erratum 4 submitted to DEWHA, dated 23 July 2010 (G1-CO-LTR-DENCH-CVXPH-0000055). An approval letter had not been received by Chevron Australia at the end of the reporting period <p>Marine Facilities Construction Environmental Management Plan:</p> <ul style="list-style-type: none"> • Erratum 1 submitted to DEWHA, dated 18 September 2009 (G1-CO-EML-CVXPH-DENCH-0000007) and approved by DEWHA Assistant Secretary, dated 2 October 2009 (G1-CO-LTR-DENCH-CVXPH-0000031) • Erratum 2 submitted to DEWHA, dated 1 October 2009 (G1-CO-EML-CVXPH-DENCH-0000010) and approved by DEWHA Assistant Secretary, dated 2 October 2009 (G1-CO-LTR-DENCH-CVXPH-0000031) <p>Dredging and Spoil Disposal Management and Monitoring Plan:</p> <ul style="list-style-type: none"> • Erratum 1 submitted to DEWHA, dated 11 September 2009 (G1-CO-EML-CVXPH-DENCH-0000008) and approved by DEWHA Assistant Secretary, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000025) • Erratum 2 submitted to DEWHA, dated 16 September 2009 (G1-CO-EML-CVXPH-DENCH-0000008) and approved by DEWHA Assistant Secretary, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000025) • Erratum 3 submitted to DEWHA, dated 18 June 2010 (G1-CO-LTR-CVXPH-DENCH-0000105). An approval letter had not been received 	

EPBC Ref & Condition #	Subject	Condition	How	Evidence	Satisfy	Advice	Phase	When	Comment	Status
									by Chevron Australia at the end of the reporting period Horizontal Directional Drilling Management and Monitoring Plan: <ul style="list-style-type: none"> Erratum 1 submitted to DEWHA, dated 29 April 2010 (G1-CO-EML-CVXPH-DENCH-0000014) and approved by DEWHA Assistant Secretary, dated 4 May 2010 (G1-CO-LTR-DENCH-CVXPH-0000044) Solid and Liquid Waste Management Plan: <ul style="list-style-type: none"> Addendum 1 submitted to DEWHA, dated 6 October 2009 (G1-CO-LTR-CVXPH-DENCH-0000078) and approved by DEWHA Assistant Secretary, dated 17 November 2009 (G1-CO-LTR-DENCH-CVXPH-0000033) 	
EPBC 2003/2008: 26	Right of Minister to require Revisions	If the Minister believes that it is necessary or desirable for the better protection of any relevant controlling provision to do so, the Minister may request that the person taking the action make specified revisions to any plans, reports, programs or systems (however described) approved pursuant to these conditions. The person taking the action must comply with any such request. The revised plans, reports, programs or systems (however described) must be implemented.	Prepare and submit a revised plan, report, program or system (however described) as described in Condition 25 Implement approved revised plan, report, program or system (however described)	Records of request from the Minister Approved revised plan, report, program or system (however described) Written advice from the Minister acknowledging approval of the revised plan, report, program or system (however described) Annual Compliance Report	Min for Env	As required under the condition relevant to the plan, report, program or system (however described)	Overall	If the Minister believes that it is necessary or desirable for the better protection of any relevant controlling provision to do so	No requests for specified revisions to any plans, reports, programs or systems (however described) were received from the Minister during the reporting period	Not required at this stage
EPBC 2003/2008: 27	Commencement of Action	If the action has not been substantially commenced within 5 years of the date of this approval the action must not commence without the written agreement of the Minister.	Provide written advice to the Minister requesting the commencement of the action	Records demonstrating submission of advice to the Minister Written advice from the Minister regarding commencement of the action	Min for Env	N/A	Overall	After five years of the date of this approval (26 August 2009) if the action has not been substantially commenced	EPBC 2003/2008 was issued on 26 August 2009. Only one year has elapsed	Not required at this stage
EPBC 2003/2008: 28	Approval for Components of Activities	Where a plan, report, program or system (however described) is required by these conditions prior to construction or operation of any terrestrial facility listed in Condition 5.2 or marine facility listed in Condition 11.3 or offshore facility in Commonwealth marine areas, it will be sufficient for the person taking the action to submit and have approved that component of the plan, report, program or system relevant to that Facility before commencing construction or operation of that facility.	Prepare and submit a plan, report, program or system (however described) relevant to a Facility before commencing construction or operation of that facility	Approved plan, report, program or system (however described) relevant to a Facility Written advice from the Minister acknowledging approval of the plan, report, program or system (however described) relevant to a Facility	Min for Env	As required under the condition relevant to the revised plan, report, program or system (however described)	Design	Where a plan, report, program or system (however described) is required by these conditions prior to construction or operation of any terrestrial facility listed in Condition 5.2 or marine facility listed in Condition 11.3 or offshore facility in Commonwealth marine areas	See conditions requiring each plan, report program or system (however described) relevant to a facility to be prepared and submitted before commencing construction or operation of that facility	Satisfactory during this period

5.0 References

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- Chevron Australia. 2009j. *Gorgon Gas Development and Jansz Feed Gas Pipeline: Fire Management Plan*. Chevron Australia, Perth, Western Australia. (G1-NT-PLNX0000272) Revision 1

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- Chevron Australia. 2009m. *Gorgon Gas Development and Jansz Feed Gas Pipeline Dredging and Spoil Disposal Management and Monitoring Plan*. Chevron Australia, Perth, Western Australia. (G1-NT-PLNX0000373) Revision 0
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